RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F1
Merch 2010
Form must be Typned
Form must be Signed
All blanks must be Signed

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ 207410 / Gas Gathering System:_ Lease Name: TATE PUYEAR Saltwater Disposal Well - Permit No.: ___ W2 Sec. 24 Twp. 25 H. 35W FEXW ______ feet from N / S Line _ feet from _ E / _ W Line Legal Description of Lease: T025S - R035W; SEC 024 All Enhanced Recovery Project Permit No.: __ Entire Project: Yes No Number of Injection Wells County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: ___ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) teet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling スエ Past Operator's License No. 32864 / **BRENDA WALLER** Contact Person: _ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Date: Title: Vice President-Land Tim Welch Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: WGP-KHC LLC 08/15/2014 Date:_ Signature: ______ Nancy Titpoator Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: _ Date: Authorized Signature Authorized Signature _ EPR _ 12-15-14 DISTRICT ___ PRODUCTION _ Mail to: Past Operator_ New Operator

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Side Two

Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	* Location: 24 25 35WW2				
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		2550FNL	2150FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FÉL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		**************************************	
		FSL/FNL	FEL/FWL	A-1		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Wall Location				
Name: XTO ENERGY INC.	Well Location: <mark>W2</mark> Sec. <u>24</u> Twp. <u>25</u> S. R. <u>35</u> East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County-Kearny				
Address 2:	Lease Name: TATE PUYEAR Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	WGI 7.				
Contact Person: BRENDA WALLER	the lease below:				
Phone: (405 319-3259 Fax: ()	T025S - R035W: SEC 024 AII				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
•					
Surface Owner Information:					
Name:See Attached	M/ton filing a Form T 1 implying multiple outlood country				
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
HGG 633 2.	County, and in the real estate property (ax recurts of the county freasurer				
State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road)	Cathodic Protection Borehole Intent), you must supply the surface owners and				
the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Rombolo Intent), you must supply the surface oursers and				
State:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.				
State:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat tred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent KCC with a plat showing the predicted locations of lease road; are preliminary non-binding estimates. The locations may be enterested to be of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat bred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms of choosing the second option, submit payment of the \$30.00 harms.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this holling fee, payable to the KCC, which is enclosed with this form. In CP-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: <u>150932</u>	206950000	Lease Name:	TATE PUYEAR		Well # <u>1</u>			
Owner Name: WHEATLAND ELECTRIC COOPERATIVE INC								
Address:	PO BOX 1078							
City:	GARDEN CITY	Sta	te: KS	Zip: 67846				
Owner Name:								
Address:								
City:		Stat	te:	Zip:				
Owner Name:								
Address:								
City:		Stat	te:	Zip:				
Owner Name:								
Address:								
City:		Stat	e:	Zip:				
Owner Name:								
Address:								
City:		Stat	e: .	Zip:				
Owner Name:								
Address:								
City:		State	e:	Zip:				