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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	lea with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells 1 ""	KS Dept of Revenue Lease No.: 208494
Gas Gathering System:	Lease Name:THORPE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	,
feet from E / W Line	Legal Description of Lease: T026S - R037W: SEC 022 All
Enhanced Recovery Project Permit No.:	10265 - R037W: SEC 022 All
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	teet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 比认
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	00/45/0044
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tigwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date:	Authorized Signature
DISTRICT EPR _/2-/5-/4 P	PRODUCTION DEC 1 6 2014 DEC 1 6 7014
Mail to: Past Operator New Operator	<del>-</del> -

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	T. 14.22	1 pacification, 22 26 37WS2			
*Lease Name:		Allender	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
23	15093200840000	1320FSL	2640FEL	GAS	ACTIVE
			FEL/FWL	****	
******		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<b>4914</b>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API #:15093200840000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #32864  Name:XTO ENERGY INC.  Address 1:210 PARK AVENUE, SUITE 2350  Address 2:	Well Location:       S2       Sec. 22       Twp. 26       S. R. 37       East West         County: Kearny       Lease Name:       THORPE       Well #: 23		
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER  Phone: ( 405 319-3259 Fax: ( )   Email Address: BRENDA_WALLER@XTOENERGY.COM	It filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: T026S - R037W: SEC 022 All		
Surface Owner Information:         Name:       See Attached         Address 1:	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
CP-1 that I am filing in connection with this form; 2) if the form be	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I ac  KCC will be required to send this information to the surface own  task, I acknowledge that I am being charged a \$30.00 handling f	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit-payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to to Date:    8/15/2014   Signature of Operator or Agent:   Tim Ovelch	the best of my knowledge and belief.  Title: Vice President-Land		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #208494

### **Surface Owners**

API#: <u>150932</u>	200840000	Lease Name: THORPE		Well # <u>23</u>
Owner Name:	BROADHURST FOU	NDATION		
	1630 SOUTH BOSTO			
City:	TULSA	State: OK	Zip: 74119	
Owner Name:				
Address:				
City:		State:	Zip:	
			·	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
			·	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
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