KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells"	KS Dept of Revenue Lease No.: 214742
Gas Gathering System:	Lease Name: THORPE-TATE
Saltwater Disposal Well - Permit No.:	0 0 0 SW Sec. 16 Twp. 25 H. 36W EXW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from LE / W Line	T25S-R36W: SEC 16 ALL
☐ Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells **	County: KEARNY
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API NO. II DIIII PII, WO OI HAUI)	teet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling は
Past Operator's License No. 32864,	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature: Tim Welch
33999 /	Contact Person: NANCY FITZWATER
New Operator's License No. 33999 /	294 940 4000
New Operator's Name & Address: LINN OPERATING, INC.	Phone:
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:
	Date: 08/15/2014
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	•
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION DEC 1 7 2014 UDEC 1 7 2014
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

	THORDS TATE	THODDE.TATE 46.26.26WSW					
* Lease Name:	THORPE-TATE		* Location: 16 25 36WSW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
11-16	15093208780000 /	1320FSL	3960FEL	GAS	PR		
		FSL/FNL	FEL/FWL				
	At 4 14 14 14 14 14 14 14 14 14 14 14 14 1	FSL/FNL	FEL/FWL				
NAME OF THE OWNER, WHITE OF THE OWNER, WHITE OF THE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER,		FSL/FNL	FEL/FWL	The state of the s			
		FSL/FNL	FEL/FWL		*		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL		- PRAMILE CONTROL CONT		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		w washington		
		FSL/FNL	FEL/FWL				
	4-4-48	FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	**************************************			
		FSL/FNL	FEL/FWL		- 464		
		FSL/FNL	FEL/FWL				
	,	FSL/FNL	FEL/FWL	-			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: 0				
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY				
Address 2:	Lease Name: THORPE-TATE Well #:11-16				
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (405 319-3259 Fax: ()	T25S-R36W: SEC 16 ALL				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ping filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the per(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling for the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1				
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.				
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				

KDOR #214742

API#:15093208780000

Surface Owners

API#: <u>15093</u> 2	208780000	Lease Name: <u>THORPE-TAT</u>	<u>E</u>	Well # <u>11-16</u>
Owner Name:	REXROAT, HOWA	RD E		
Address:	1555 ROAD 110			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	