RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204040			
Gas Gathering System:	Lease Name: USAWHITE			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R035W: SEC 003 All			
Entire Project: Yes No				
Number of Injection Wells **	County: Kearny Production Zone(s): CHASE			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling ✔ Å			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Tim Welch			
Title:	Signature:			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	294 940 4000			
600 Travis Street, Suite 5100 Houston, TX 77002	3 1101fc.			
oou Travis Street, Suite 5100 Houston, 1X 77002	Oil / Gas Purchaser: WGP-KHC LLC			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
· · ·				
Date:	Date:			
Authorized Signature	Authorized Signature  PRODUCTION DEC 1 7 2014 UNFC 1 7 2014			
1	TO LO			
Mail to: Past Operator New Operato	or District			

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 204040				
* Lease Name:	U S A WHITE * Location: 3 26 35WNE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B1	15093004650000 /	2977 F5L 2310ENL	23/2 PEL 2340FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	difficulty and the second seco	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
······		FSL/FNL			
	•				-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20004	
OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	County:Kearny Lease Name: U S A WHITE Well #:B1
Address 2:	
City: OREATIONIA GTT State: OR Zip: 73102 + Contact Person: BRENDA WALLER	,
Phone: ( 405 319-3259 Fax: ( )	1026S - R035W: SEC 003 All
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second s
	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to the following:    X	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  X   certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hards of the second option, submit payment of the \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat bred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Is, I acknowledge that, because I have not provided this information, the lice owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

### **Surface Owners**

API#: <u>150930</u>	104650000	Lease Name: USA WHILE		well#bl
Owner Name:	WHITE ENTERPRISE	ES INC		
Address:	1878 ROAD 180			
City:	LAKIN	State: KS	Zip: 67860	
·				
Owner Name:				
Address:			•	
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
-				
Owner Name:				
Address:				
City:		State:	Zip:	
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Owner Name:				
Address:				
City:		State:	Zip:	
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Owner Name:				
Address:				
City:		State:	Zip:	