RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 219925
Gas Gathering System:	Lease Name: WARDTATE
Saltwater Disposal Well - Permit No.:	NE_Sec. 33 Twp. 25 R. 35W FEXW
Spot Location:feet from N / S Line	Legal Description of Lease:
feet fromE /W Line	T025S - R035W: SEC 033 All
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. It Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling ⊀ ᠰ
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014
Title:Vice President-Land	Signature: Tim Welch
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
	, , , , , , , , , , , , , , , , , , , ,
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR /2-/6-/4 P	PRODUCTION DEC 1 7 2014 DEC 17 2014
Mail to: Past Operator New Operator	

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	WARDTATE	* Location: 33 25 35WNE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)
3 INF	15093213920000 /	3865FSL	1550FEL	Н	ACTIVE
***************************************		-	- Angelian		
		FSL/FNL	FEL/FWL		
	About	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Andrews
*****		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VALUE OF THE PARTY
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-				
				-	
				<del></del>	***************************************
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15093213920000

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864			
OPERATOR: License # 32864  Name: XTO ENERGY INC.	Well Location:		
(VOIDS.	NE Sec. 33 Twp. 25 S. R. 35 East West		
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	County: Kearny WARDTATE		
City: OKLAHOMA CITY State: OK Zip: 73102 +	Lease Name: WARDTATE Well #:3 INF		
Contact Person: BRENDA WALLER	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>		
Phone: ( 405 319-3259 Fax: ( )	T025S - R035W: SEC 033 AII		
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>		
Email Address:	_		
Surface Owner Information:			
Name: See Attached	When filing a Form T.1 implying multiple outsees assure and the second s		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register or deeds for the		
City: State: Zip: +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form removed by this lines of the lines of		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or For	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electrical will be compared to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dee Act (House Bill 2032), I-have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electrical with the owner(s). To mitigate the additional cost of the KCC performing this lling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		

KDOR #219925

### **Surface Owners**

API#: <u>15093</u> 2	213920000	Lease Name: WARDTATE		Well # <u>3 INF</u>			
Owner Name: FLETCHER RANCH INC							
Address:	РО ВОХ С						
City:	LAKIN	State: KS	Zip: 67860				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:				1			
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
City.		State.	zip.				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:	·	State:	Zip:				