RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 0/45/0044			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208368			
Gas Gathering System:	·Lease Name: WEBER			
Saltwater Disposal Well - Permit No.:				
Spot Location: teet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T033S - R037W: SEC 004 NW4, SW4 SEC 009 NE4, NW4			
Enhanced Recovery Project Permit No.:	10333 - 103719. 323 304 10177, 3177 322 333 7127, 777			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. It Drill Pit, WO or Haul)	teet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/2044			
Vice President Land	Tim Welch			
Title: Vice President-Land	Signature:			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
,	00/45/0044			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Prizavator			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has beer			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	, , , , , , , , , , , , , , , , , , , ,			
Permit No.; neconinenced action	permitted by No.:			
S	Date:			
Date:	Authorized Signature			
DISTRICT EPR /2-/0-/4	PRODUCTION <u>DEC 1 1 2014</u>			
Mail to: Past Operator New Operator	į.			

RECEIVED AUG 20 2014 KCC WICHITA

Side Two

Must Be Filed For All Wells

Lease Name	WEBER	Location: 9 33 37WNW				
Well No. API No. (YR DRLD/PRE '67)		Footage from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
23	15189203310000	1290FNL	1250FWL	GAS	ACTIVE	
			armonimicalo-orona-			
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		501 (51)	FEL/FWL			
			·			

		FSL/FNL	FEL/FWL			
V		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20004				
OPERATOR: License # 32864	. Well Location:	27		
Name: XTO ENERGY INC.	NW Sec. 9 Twp. 33 S. R. 37 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:		Well #: 23		
City: OKLAHOMA CITY State: OK Zip: 73102+	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: T033S - R037W: SEC 004 NW4, SW4 SEC 009 NE4, NW4			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	-			
Email Address: BRENDA_WALLER@XTOENERGY.COM	-			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multip	le surface owners, attach an additional		
Address 1:	sheet listing all of the information to the owner information can be found in the	e left for each surface owner. Surface records of the register of deeds for the		
Address 2:		tax records of the county treasurer.		
City: State: Zip:+	_			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you me	ust supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you ment batteries, pipelines, and electrical line of on the Form C-1 plat, Form CB-1 plat, or elected: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not powner(s). To mitigate the additional cost	the following to the surface m CB-1, Form T-1, or Form f, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	hodic Protection Borehole Intent), you mank batteries, pipelines, and electrical line on the Form C-1 plat, Form CB-1 plat, or e. Act. (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not powner(s). To mitigate the additional costing fee, payable to the KCC, which is encing fee with this form. If the fee is not recipe 1 will be returned.	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option, submit payment of the \$30.00 handling of the second option.	hodic Protection Borehole Intent), you mank batteries, pipelines, and electrical line on the Form C-1 plat, Form CB-1 plat, or elected: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address. I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is encing fee with this form. If the fee is not received will be returned.	the following to the surface m CB-1, Form T-1, or Form I, the plat(s) required by this provided this information, the tof the KCC performing this losed with this form, the KSONA-1		

KDOR #208368

API#:15189203310000

Surface Owners

API#: 151892	203310000	Lease Name	: WEBER	₹		Well # <u>23</u>
		TO DENING E	0 F1 17ADE	TU A CO TT	===	
	MOSER FARM LIV	IR, DENNIS E	& ELIZABE	:1H A CO-111	<u>:</u> E5	
Address:	1932 ROAD 16					
City:	MOSCOW	St	ate: KS	Zi	p: 67952-9518	
Owner Name:						
Address:						
City:		Si	tate:	Zi	p:	
,						
Our or Name						
Owner Name:						
Address:						
City:		Si	tate:	Zi	p:	
Owner Name:						
Address:						
City:		S	tate:	Z	p:	
Owner Name:						
Address:						
				-		
City:		5	tate:	2	ip:	
Owner Name:						
Address:						
City:		S	tate:	Z	ip:	