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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	lea wan ans wan.				
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 8/15/2014				
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204339 Lease Name: WHITE				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	Legal Description of Lease:				
feet from E / W Line	Legal Description of Lease: T032S - R035W: SEC 018 NE4, E2 NW4, E2 SW4, SE4 (NWNW)				
Enhanced Recovery Project Permit No.:	(SWNW) (NWSW) (SWSW)				
Entire Project: Yes No					
Number of Injection Wells**	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. it Drill Pit, WO or Haul)	teet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling LA				
Type of the Changes o					
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature:				
New Operator's License No33999 /	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
out travis direct, dance and trousiding the travial	0014512044				
	Date.				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
	permitted by No.:				
Permit No.: Recommended action:	pennited by No				
	Date:				
Date:	Date:Authorized Signature				
DISTRICT EPR /2-/0-/4	PRODUCTION DEC 1 1 2014 UIDEC 1 1 2014				
Mail to: Past Operator New Opera	ator District				

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Side Two

Must Be Filed For All Wells

Lease Name:	WHITE	* Location: 18 32 35WNW				
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
1B	15189000940000	2916 FY 2970FSL	2708 FEL 2970FEL	GAS	ACTIVE	
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
	MM/	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4.00		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864					
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	WHITE				
Address 2:					
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (405 319-3259 Fax: ()	10020 1000000 020 000 020 000 0				
Email Address:BRENDA_WALLER@XTOENERGY.COM					
Email Address:					
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Name: See Attached	sheet listing all of the information to the left for each surface owner. Surface				
Address 1:					
na State 7in +					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Calculation of CB-1).	athodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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KDOR #204339

API#:15189000940000

Surface Owners

API#: 151890	00940000	Lease Name:	WHITE			Well # <u>1B</u>
Owner Name:	EWW TR					
Address:	Attn: WHITE, EDWA	RD		2237 ROAD	V	
City:	MOSCOW	Sta	te: KS	Zip:	67952-5237	
Owner Name:						
Address:						
City:		Sta	te:	Zip:		
Owner Name:						
Address:						
		Cho		Zip:		
City:		Sta	ite:	Ziμ.		
Owner Name:						
Address:						
City:		Sta	ite:	Zip:		
Owner Name:						
Address:						
City:		Sta	ate:	Zip:		
Owner Name	:					
Address:						
City:		Sta	ate:	Zip:	:	
City.		511				