District

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells ___ 204359 KS Dept of Revenue Lease No.: __ Gas Gathering System: Lease Name: WILLIAMS Saltwater Disposal Well - Permit No.: ___ 0 - 0 - 0 . S2 Sec. 11 Twp. 22 R. 34W F E XW Spot Location: ______ feet from N / S Line Legal Description of Lease: _____feet from E / W Line T22S-R34W: SEC 11 ALL Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Number of Injection Wells_ County: __FINNEY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection.Zone(s): Surface Pit Permit No.: ____ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover KH Past Operator's License No. 32864 / **BRENDA WALLER** Contact Person: Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: __ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser:_ 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: __ Date: Date: Authorized Signature Authorized Signature DISTRICT ____ PRODUCTION

New Operator,

Mail to: Past Operator ___

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Side Two

Must Be Filed For All Wells

* Lease Name	WILLIAMS	* Location: 11 22 34WS2			
Well No.	API No. (YR DRLD/PRE '67) 15055003150000 /	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1320FSL	2690FWL	GAS	PR
	And the state of t				
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	- MANUFACTURE AND A STATE OF THE STATE OF TH	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
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		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864			
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:		
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	0 0 0 S2 Sec. 11 Twp. 22 S. R. 34 East West		
	County:FINNEY Lease Name: WILLIAMS Well #:1-11		
Address 2:			
Contact Person: BRENDA WALLER			
Phone: (405 319-3259 Fax: ()	T22S-R34W: SEC 11 ALL		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,			
City:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat is a Form C-1 or Form CB-1, the plat is a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a separate plat may be submitted. The control of the Form C-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat is a Form C-1 or Form CB-1, the plat is a separate plat may be submitted.		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat may be submitted. The located be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fix, and email address. The locations shown on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fix, and email address. The locations shown on the plated in the surface be located in the surface be surface. It is sufficient to the surface be surface. It is sufficient to the surface be sufficient to the surface be surface. It is sufficient to the surface be surface. It is sufficient to the surface be su		

Surface Owners

API#: <u>150550</u>	003150000	Lease Name: WILLIAMS		Well # <u>1-11</u>
Owner Name:	HORTON, DICK AND	LARUE A		
Address:	1205 MAIN ST			
City:	DEERFIELD	State: KS	Zip: 67838	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
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City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	