KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells __7 Effective Date of Transfer: __11/11/2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: __144818 Gas Gathering System: Lease Name: Trinkle Saltwater Disposal Well - Permit No.: _ __ <u>SE</u> Sec. <u>12</u> Twp. <u>19</u> R. <u>24</u> ✓ E W __ feet from N / S Line Legal Description of Lease: E/2 of SW/4 of SE/4 of S12-R19S-R24E __ feet from L E / W Line Enhanced Recovery Project Permit No.: __ Received Entire Project: Yes No County: _Miami KANSAS CORPORATION COMMISSION Number of Injection Wells NOV 1 4 2014 Peru Production Zone(s): Field Name: Black Peru CONSERVATION DIVISION Injection Zone(s): WICHITA, KS ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 7 K Drilling WICHITA Past Operator's License No. Lori Driskell Contact Person: n 3 2014 Triple T Oil, LLC Phone: 913-406-4236 Past Operator's Name & Address: Date: ____11/11/2014 P.O. Box 339 Louisburg, Kansas 66053 RECEIVED Title: Partner 35120 🗸 New Operator's License No. . Lane Town Contact Person: New Operator's Name & Address: Crude Kin Oil Company,LLC Phone: 913-980-2100 202 North 13th Street Louisburg, Kansas 66053 Oil / Gas Purchaser: Coffeyville Resources Date: __11/11/2014 Owner Title: Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Company LLC is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-32.039 . Recommended action: Nowe permitted by No.: _ Authorized Signature Authorized Signature DEC 1 1 2014 DISTRICT **PRODUCTION**

New Operator

12-4-14

Mail to: Past Operator

Must Be Filed For All Wells

KDOR Lease No.: 144818

* Lease Name:	Trinkle		* Location:[E/2 of SW/4 of SE/4 o	f S12-R19S-R24E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-29796	1155 ESLIFNL	1485 Circle	Oil	PROD
2	15-121-29804	1155 FSD/FNL	1815 (FBL/FWL	Oil	PROD
3	15-121-29805	825 FALIFNL	1485 FEDFWL	Oil	PROD
4	15-121-29807	825 KSL/FNL	1815 FEL/FWL	Oil	PROD
5	15-121-29808/-	495 SWFNL	1485 FELFWL	Oil	PROD
6	15-121-29806	495 FSD/FNL	1815 ELFWL	Oil	PROD
7	15-121-29797/-	165 PS /FNL	1485 FEDFWL	Oil	PROD
		SL/FNL	FEL/FWL		
1W	15-121-29801	990 FSILIFNL	1650 EEVFWL	INJ	PROD
_2W	15-121-29802	660 FSL/FNL	1650 FEDFWL	INJ	PROD
3W	15-121-29803	330 ESLIFNL	1650 FWL	INJ	PROD
		FSL/FNL	FEL/FWL		- KCC WICHITA
		FSL/FNL	FEL/FWL		_ , , , , ,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	ŀ	Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL _		NOV 1 4 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34028	Well Location:
Name: Triple T Oil, LLC	
Name: Triple T Oil, LLC Address 1: P.O. Box 339 Address 2:	County: Miami
Address 2:	Lease Name: Trinkle Well #: All
City: Louisburg State: KS Zip: 66053 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person:	the lease below:
Phone: (913) 837-8400 Fax: ()	E/2 01 SVV/4 01 SE/4 01 S12-R19S-R24E
Email Address:	KCC WICHITA
	DEC 0 3 2014
Surface Owner Information:	
Name: Christopher Trinkle	RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 10046 West 399th Street	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: La Cygne State: KS Zip: 66040	·· ·····
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent) you must supply the surface owners and
are preliminary non-binding estimates. The locations may be ent	
are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be enti- Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well in the subject well is or with the subject well in the su	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1.
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 ACC will a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 has 	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.

Received KANSAS CORPORATION COMMISSION

NOV 1 4 2014