Received KANSAS CORPORATION COMMISSION

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

DEC 2 4 2014

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

WICHITA KS Form KSONA-1, Certification of Compliance	With the Kansas Surface Owner Notification Act, iitted with this form.			
Oil Lease: No. of Oil Wells 0	Effective Date of Transfer: 12-02-2014			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: Jacobs-Werth Unit #1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE - NE - SE - NW Sec. 4 Twp. 15 R. 18 E			
feet from E / W Line	Legal Description of Lease: NW/4 of Section 4, Township 15, Range 18 W,			
Enhanced Recovery Project Permit No.:	Ellis County, Kansas  County: Ellis  Production Zone(s): None			
Entire Project: Yes No				
Number of Injection Wells				
Field Name: Ruder North				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-051-26741-00-00	1865 feet from ✓ N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	2510 feet from ☐ E / ▼ W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover ✓ Drilling			
Past Operator's License No. 33625	Contact Person: Mike Hertel			
Past Operator's Name & Address: Hertel Oil Company, LLC	Phone: 785-628-2445			
704 E. 12th St Hays, KS 67601	Date: 12/02/2014			
Title: Managing Member	Signature: Mille Fred			
New Operator's License No. 33700 /	Contact Person: Donald G. Kopfman			
New Operator's Name & Address: Kopfman, Inc. dba	785-623-0765 Phone:			
H & W Oil Company	0110			
875 Petersburg St.	Oil / Gas Purchaser:			
Munjor, KS 67601	Date: 12-22-2014			
Title: President	Signature: Oorell G. Hoffra			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	Kopfman Inc. Lla H+WOil Company			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:/5-05/-2674/-00-00			
	1 11 0000			
Date:	Date: //7/15. White Raigosa Authorized Signature			
DISTRICT EPR /- 7-15	PRODUCTION S. 3 UIC LAN - 8 7015			
Mail to: Past Operator New Operat				

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.:						
* Lease Name:	Jacobs-Werth Unit #1		- Location: S	E-NE-SE-NW Section 4, To	ownship 15, Range 18 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-051-26741-00-00	1865 FSL FNL	2510 FELFWL	Oil	TA'D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)		
ODERATOR, 1: # 33625			
OPERATOR: License # 33625  Name: Hertel Oil Company, LLC	Well Location:		
Address 1: 704 E. 12th St.	SE NE SE NW Sec. 4 Twp. 15 S. R. 18 East West		
	County: Ellis		
Address 2: KS 67601	Lease Name: Jacobs-Werth Unit Well #: 1		
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Mike Hertel  Phone: ( 785 ) 628-2445 Fax: ( 785 ) 628-2065			
Email Address: herteltl@ruraltel.net			
Email Address: Hortenagharanter Het			
Received KANSAS CORPORATION CO.			
KANSAS CORPORATION COMMISSION Surface Owner Information:			
Name: Curly Leiker DEC 2 4 2014	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 2398 Codell Ave CONSERVATION DIVISION	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: WICHITA, KS	county, and in the real estate property tax records of the county treasurer.		
City: Victoria State: KS Zip: 67671 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best by my knowledge and belief.		
Date: 12-22-2014 Signature of Operator or Agent: MC/W	Title: Managing Member		