### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

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Check Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**  Gas Gathering System:  Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line  feet from E / W Line  Enhanced Recovery Project Permit No.: No	Effective Date of Transfer: 01/01/2015  KS Dept of Revenue Lease No.: 1  Lease Name: Adams  NE _ NE _ Sec. 9 _ Twp. 35 _ R. 29 E
Number of Injection Wells **	Production Zone(s):
Field Name: Cimarron Bend	Injection Zone(s): Docket No. E25081.2 LANSING KC
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover D
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Gregory S Roden
Past Operator's License No. 34399 🗸	Contact Person: Gregory S. Roden
Past Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-634-4612
1401 McKinney Street, Suite 2400, Houston, TX 77010	Date: 01/09/2015
Title: Senior VP - Legal	Signature: Speggy / Koleman Reuseved  KANSAS CORPORATION COMMISSION
New Operator's License No. 35150	Contact Person: Jeanie McMillan
New Operator's Name & Address: Breitburn Operating LP	Phone: 713-634-4696 CONSERVATION DIVISION
600 Travis St., Suite 4800	Oil / Gas Purchaser: WICHITA, KS
Houston, Texas 77002	Date: 01/09/2015
Title: Regulatory Manager	Signature: June Mc Miller
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Breitharn Operating LP is acknowledged as the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25.081 . Recommended action:	permitted by No.:
Date: 1-27-15 Charles Servi Authorized Signature	Date: Authorized Signature
DISTRICT	PRODUCTION

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:	VA	_ <del>_</del>		
* Lease Name:			* Location: S	ec. 9-35S-29W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
F-3	15-119-20189-0001	Circle 4599 (FSI)/FNL	758 Circle	EOR	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receive	COMMISSION
		FSL/FNL	FEL/FWL	RECEIVE KANSAS CORPCRATION JAN 23	2015
		FSL/FNL	FEL/FWL	NTW .	N DIVISION
		FSL/FNL	FEL/FWL	CONSERVATION	A, W
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	- FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35150	Well Location:
James Breitburn Operating LP	NE_NE_Sec. 9 Twp. 35 S. R. 29 East 🗷 West
Name: Breitburn Operating LP Address 1: 600 Travis St., Suite 4800	County, Meade
N. I. I. a. a. a. a.	Lease Name: Adams Well #: F-3
City: Houston State: TX Zip: 77002 +	
Contact Person: Jeanie McMillan	the lease below:
Phone: (713 ) 634-4696 Fax: (713 ) 634-4697	C NE NE S9, 135,R29,
Phone: ( 713 ) 634-4696 Fax: (713 ) 634-4697  Email Address: jeanie.mcmillan@breitburn.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:  C NE NE S9, T35,R29,  2015
Opp Can	50/2
Surface Owner Information: Name: Adams, HG IV & Sons LP Address 1: 8051 CC Road	LONIEON CONTRACTOR
Surface Owner Information:  Name: Adams, HG IV & Sons LP	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 8051 CC Road	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	
Cia., Plains State: KS Zin. 67869 +	
the VCC with a plat chowing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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