KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Adams Ranch
Saltwater Disposal Well - Permit No.:	W/2 _ W/2 _ SW_Sec11 _Twp35 _ R29 E 🗸 W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 Sec. 11-35-29W
✓ Enhanced Recovery Project Permit No.: E25081.5	
Entire Project: Yes No	County: Meade
Number of Injection Wells **	Production Zone(s):
Field Name: Cimarron Bend	Injection Zone(s): E25081.5 LASING-KC
** Side Two Must Be Completed.	3
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Cattling	Haul-Off Workover OF Drilling
Type of Pit: Emergency Burn Settling	That on the terms of the terms
Past Operator's License No. 34399 /	Contact Person: Gregory S. Roden
Past Operator's Name & Address: Quantum Resources Management LLC	Phone: 713-634-4612
1401 McKinney Street, Suite 2400, Houston, TX 77010	Date: 01/09/2015
Title: Senior VP - Legal	Signature: Tregory & Dode
riue.	Removed
New Operator's License No	Contact Person: Jeanie McMillan KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Breitburn Operating LP	Phone: 713-634-4696 JAN 2 2 2015
New Operator's Name & Address:	CONSERVATION DIVISION
	Date: 01/09/201 5
Houston, Texas 77002	Signature: Alamie Me Millan
Title: Regulatory Manager	Signature: //
	authorization surface nit nermit # has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection mento, or prepermit
Breithurn Operating LP is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25, 081 . Recommended action:	permitted by No.:
Need USC'S for 2010-2014	
Date: 1-27-15 Cherry & Seyer	Date: Authorized Signature
Authorized Signature	FEB 0 3 2015 1 27-15
DISTRICT EPA /-26-/5	DECEMBER 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mail to: Past Operator 1-27-15 New Operation	1-27-16

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NA			
* Lease Name: .	Adams Ranch		* Location:	Sec. 11-35S-29W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-11	\$ 15-119-2022 8 -0001	Circle 1351 FSD FNL	4928 Circle	EOR	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
					COMMISSION
			FEL/FWL	JAN 22	2015
			FEL/FWL	CONGERVATION	^{1 DI} VISIOI∕
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35150	Mall Lagarian	
OPERATOR: License # 35150 Name: Breitburn Operating LP	Well Location: ALL Sec. 11 Twp. 35 S. R. 29 East X West	
Name: Breitburn Operating LP Address 1: 600 Travis St., Suite 4800	County: Meade	
	Lease Name: Adams Ranch Well #: 2-11	
Address 2:		
Contact Bornan, Jeanie McMillan	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (713) 634-4696 Fav: (713) 634-4697	S11, T35,R29,	
Phone: (713) 634-4696 Fax: (713) 634-4697 Email Address: jeanie.mcmillan@breitburn.com		
Email Address.		
Phone: (713) 634-4696 Fax: (713) 634-4697 Email Address: jeanie.mcmillan@breitburn.com Surface Owner Information:	<u>.</u>	
Surface Owner Information:		
Name: JAD Ranch LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: owner information can be found in the records of the register of		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Meade State: KS Zip: 67864 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads tank to	c Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the state of t	patteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, tank b	patteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the state of t	patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be	patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In the company of	
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