KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Batdorf
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: The S/2 NE/4 of Section 2-16S-21E
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: E-31743	
Entire Project: V Yes No	County: _Miami
Number of Injection Wells 5 **	Production Zone(s): Squirrel
Field Name: Paola - Rantoul	Injection Zone(s): Squirrel
** Side Two Must Se Complete Co.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API NO. II DIIII PII, WO OI HAUI)	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No. 34348	Contact Person:
Past Operator's Name & Address: Blue Diamond Holdings, LLC	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: 1711-15
Title: Member	March Colonia
Title:	Signature: RECEIVED
	Contact Person: John Paulsen
New Operator's License No. 31019/	3/1 N
New Operator's Name & Address: Diamond Star Oil, Inc.	Phone: 313-731-30-70
219 Brookside Drive	Oil / Gas Pulchaser. WICHITA, KS
Paola, KS 66071	Date: 1-11-15
Title: President	Signature: Allana
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Diamond Star Oil Inc is acknowledged as	in anknowledged as
	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: E -31, 143 . Recommended action: New	permitted by No.:
1305 - For 2013 (Nov + Dec)	
Date: 1-22-15 Cherry Day	Date:
Author/2ed Signature	
DISTRICT EPR Mail to: Past Operator New Operator	PHODUCTION - 1-27-15
New Open	

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	100553	

* Lease Name:	Batdorf		* Location:T	he S/2 NE/4 of Sec	tion 2-16S-21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>B-1</u>	15-121-02137-0000	3910 FSL FNL	600 FEL FWL	OIL	PROD
B-3	15-121-02138-0000	3910 FSL/FNL	1260 FEL/FWL	OIL	PROD
B-4	15-121-28149-0000 [/]	3630 FSL FNL	990 FELFWL	OIL	PROD
B-5	15-121-02140-0000 ⁾	3910 FSL FNL	1920 FELFWL	OIL	PROD
B-7	15-121-28150-0000/	3300 FSL/FNL	660 FELFWL	OIL	PROD
B-9	15-121-28764-0000	3299 FSL/FNL	1344 FEL FWL	OIL	PROD
<u>B-10</u>	15-121-23689-0000	2715 FSL FNL	660 FELFWL	OIL	PROD
B-12	15-121-28765-0000 V	2967 FSL FNL	1005 FELFWL	OIL	PROD
BI-1	15-121-02136-0000	3690 FSL FNL	100 FELFWL	OIL	PROD
BI-5	15-121-02139-0000 ^r	3015 FSL FNL	295 FELFWL	OIL	INACTIVE
B-20	15-121-29557-0000 [√]	3600 FSL FNL	1660 FEL FWL	OIL	PROD
B-21	15-121-29558-0000	2960 FSL FNL	1660 FEL FWL	OIL	PROD
B-22	15-121-29574-0000	3270 FSL FNL	1990 FEL FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
BI-20	15-121-29486-0000	3600 FSL/FNL	1330 FELFWL	INJ	ACTIVE
BI-21	15-121-29487-0000	3582 FSL/FNL	668 FELFWL	INJ	ACTIVE
BI-22	15-121-29488-0000	3281 FSL FNL	1015 FEL FWL	INJ	ACTIVE
BI-23	15-121-29489-0000 _V	2953 FSL FNL	1352 FELFWL	INJ	ACTIVE
BI-24	15-121-29490-0000	2942 _{FSL} FNL	675 FEL FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JAN 1 5 2015
		FSL/FNL	FEL/FWL	C	ONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34348	Well Location:
OPERATOR: License # 34348 Name: Blue Diamond Holdings, LLC	S/2_NE Sec. 2 Twp. 16 S. R. 21 X East West
Address 1: PO Box 128	County: Miami
Address 2:	Lease Name: Batdorf Well #: ALL
City: Wellsville State: KS Zip: 66092 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Phil Frick	the lease below:
Phone: (785) 883-4057 Fax: ()	The S/2 NE/4 of Section 2-16S-21E, MIAMI
Email Address: RECEIVED KANSAS CORPORATION COMMISSION	COUNTY, KS
Surface Owner Information: JAN 15 2015	
Name: Earl Hoehn Trust CONSERVATION DIVISION	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 16255 W 87th St. WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Lampur KS 65040	
	dic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank	batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be locations.	at batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Cut (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this
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