# Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	e with the Kansas Surface Owner Notification Act, nitted with this form.	Amendal	
Check Applicable Boxes.	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1-1-15	2	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:	9	
Gas Gathering System:	Lease Name: CLARK	2.27	
Saltwater Disposal Well - Permit No.: D15042		R 40 DEZW	
Spot Location: 2790' feet from N / ✓ S Line	Legal Description of Lease: 2790' FSL & 2808		
leet itoili 🛂 E / w Line	NW SEC 16 TWP 28 R 40W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: STANTON		
Number of Injection Wells **	Production Zone(s):		
Field Name: HUGOTON	Injection Zone(s): GLORIETTA		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: N/A	feet from N / S Lin	e of Section	
(API No if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover 7k Drilling	ne of Section	
Past Operator's License No4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3889 FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Signature: Linu	KCC WICHITA	
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER	FEB 0 2 2015	
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266	RECEIVED	
600 TRAVIS, SUITE 5100	00 M00 M00 M00 M00 M00 M00 M00 M00 M00		
	Oil / Gas Purchaser:		
HOUSTON, TEXAS 77002	Date:		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface oil permit # N/A	has been	
noted, approved and duly recorded in the records of the Kansas Corporation		has been	
Commission records only and does not convey any ownership interest in the		s to Karisas Corporation	
and the state of t	above injection well(s) of pit permit.		
Linn Operating Inc is acknowledged as		is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease con	ntaining the surface nit	
Permit No.: D-15,042 . Recommended action: Nove	permitted by No.:	naming the canade pit	
Date: 2-4-15 Cheryld 5910	Date:		
Authorized Signature	Authorized	Signature	
DISTRICTF	PRODUCTION 2.10.15 UIC_	2-4-15	

#### Must Be Filed For All Wells

KDOR Lease	No.:	NA			
* Lease Name:	CLARK		* Location:	NW SEC 16 TWP 28	R 40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-187-00334-0001	2790 Circle	2808' Circle	SWD	Al
		FSL/FNL	FEL/FWL		
	2 <del>4</del>	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
( <del></del>		FSL/FNL	FEL/FWL		
S <del>ervices 11 (11 )</del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		FEB 0 2 2015
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200  City: IRVING State: TX Zip: 75039 +  Contact Person: DALE BANKHEAD For questions call Virginia 972-969-5837  Phone: (972) 969-3889 Fax: (972) 969-3587  Email Address: dale.bankhead@pxd.com	Well Location:SESENW_Sec16Twp28S. R40East ▼ West County: STANTON  Lease Name: CLARK Well #: 1  If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: JEWELL FRANCES GROVER  Address 1: P.O. BOX 191  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located that I am filing in connection with this form; 2) if the form bei	chatteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface lated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owne task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCO f choosing the second option, submit payment of the \$30.00 handling fee	nowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1
hereby certify that the statements made herein are true and correct to the 12/08/2014  Date: Signature of Operator or Agent: Abdultion	e best of my knowledge and belief.