## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes:   | 1  |
|---|--|
| Oil Lease: No. of Oil Wells**   | Effective Date of Transfer: 01/01/15   |
| Gas Lease: No. of Gas Wells**   | KS Dept of Revenue Lease No.: 214665   |
| Gas Gathering System:   | Lease Name: DICKENS  |
| Saltwater Disposal Well - Permit No.:                                     |  |
| Spot Location: feet from N / S Line                                       | Legal Description of Lease: NW Sec 26 Twp 29 Rge 34                          |
| feet from E / W Line  | NW Sec 26 Twp 29 Rge 34  |
| Enhanced Recovery Project Permit No.:                                     |  |
| Entire Project: Yes No  | County: HASKELL  |
| Number of Injection Wells**   | Production Zone(s): CHASE  |
| Field Name: HUGOTON GAS AREA  | Injection Zone(s):   |
| ** Side Two Must Be Completed.  |  |
| Surface Pit Permit No.: N/A   | feet from N / S Line of Section  |
| (API No. if Drill Pit, WO or Haul)  | feet from E / W Line of Section  |
| Type of Pit: Emergency Burn Settling                                      | Haul-Off Workover Drilling KH  |
|   |  |
| Past Operator's License No. 4824  | Contact Person: DALE BANKHEAD  |
| Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.             | Phone: 972-969-3886  |
| 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039                         | Date: 12/08/2014 Received KANSAS CORPORATION COMMISSI                        |
| Title: CORPORATE ENGINEERING V.P.   | Cinneture (Dru)  |
|   | DEC 3   Z014   |
| New Operator's License No.  | Contact Person: NANCY FITZWATER CONSERVATION DIVISION WICHITA, KS-           |
| New Operator's Name & Address: LINN OPERATING, INC.                       | Phone: 281-840-4266  |
| 600 TRAVIS, SUITE 5100  | Oil / Gas Purchaser: PIONEER NATURAL RESOURCES                               |
| HOUSTON, TEXAS 77002  |  |
|   | Date: 12/08/2014   |
| Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR                           | Signature: Nancy Fitzwater   |
|   | a authorization surface hit permit # N/A has been                            |
| Acknowledgment of Transfer: The above request for transfer of injection   | radiionzation, surface pit permit #nas been                                  |
|   | n Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit.                                       |
| is acknowledged as  | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by       | the new operator of the above named lease containing the surface pit         |
| Permit No.: Recommended action:   | permitted by No.:  |
|   |  |
| Date:   | Date:  |
| Authorized Signature  | Authorized Signature   |
| DISTRICT EPR  | PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015                                     |
| Mail to: Past Operator New Opera  | ator District  |

#### Side Two

#### Must Be Filed For All Wells

| KDOR Lease    | No.: 214665                  |                                    | · ·          |  |                                     |
|---------------|------------------------------|------------------------------------|--------------|--|-------------------------------------|
| * Lease Name: | DICKENS                      |                                    | * Location:^ | IW Sec 26 Twp 29 Rge   | 9 34                                |
| Well No.      | API No.<br>(YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from |              | Type of Well<br>(Oil/Gas/INJ/WSW)  | Well Status<br>(PROD/TA'D/Abandoned |
| 1-26          | 15-081-20220-0001 /          | 4620 Circle                        | 4620 Circle  | GAS  | PR                                  |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              |                                    |              |  |                                     |
|               |                              |                                    |              | Account to   |                                     |
|               |                              | 501 /5N                            | FEL/FWL      |  | Received                            |
|               |                              |                                    |              | K  | ANSAS CORPORATION COMMISSION        |
|               |                              | FSL/FNL                            |              |  | DEC 3 1 2014                        |
|               |                              |                                    |              |  | CONSERVATION DIVISION WICHITA, KS   |
|               |                              | FSL/FNL                            |              | man and the second seco |                                     |
|               |                              |                                    | FEL/FWL      | A  |                                     |
|               |                              |                                    |              |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |
|               |                              | FSL/FNL                            | FEL/FWL      |  |                                     |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 4824  | Well Location:   |  |
|---|--|--|
| OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  | NW_NW_Sec. 26 Twp. 29 S. R. 34 East X West   |  |
| Address 1. 5205 N O'CONNOR BLVD   | County: HASKELL  |  |
| Address 2: SUITE 200  | Lease Name: DICKENS Well #: 1-26   |  |
| City: <u>IRVING</u> State: <u>TX</u> zip: <u>75039</u> +  |  |  |
| Contact Porcon, DALE BANKHEAD   | the lease below:  Received   |  |
| Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587   | KANSAS CORPORATION COMMISSION  |  |
| Email Address: dale.bankhead@pxd.com  |  |  |
| Lindii Addi 000   |  |  |
|   | CONSERVATION DIVISION WICHITA, KS  |  |
| Surface Owner Information:  |  |  |
| Name: BARBARA NORDLING TRUST  | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface  |  |
| Address 1: 209 E. 6TH   | <ul> <li>owner information can be found in the records of the register of deeds for the<br/>county, and in the real estate property tax records of the county treasurer.</li> </ul>  |  |
| Address 2:  |  |  |
| City: HUGOTON State: KS Zip: 67951 +  |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca  | thodic Protection Borehole Intent), you must supply the surface owners and   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t  |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.  | thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the   | thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, faxion I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner (s). If choosing the second option, submit payment of the \$30.00 handless form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.             | thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:      Certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s).   KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the surface owner (s).   If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct. | thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |  |