KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2015
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 23/968 Amended
Gas Gathering System:	Lease Name: Gray #1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 Section 11-T19S-R8W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rice
Number of Injection Wells **	Production Zone(s):
Field Name: Lyons Gas Field	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 34163 /	Contact Person: Kent Strube
Past Operator's Name & Address: Gas Chasers, Inc.	Phone: 620-588-2303 KCC WICHITA
P.O. Box 533, Claflin, KS 67525	Date: 01/28/15 FEB 0 6 2015
Title: President	1) 1 8 1 - 125 00 2013
Title:	Signature: RECEIVED
New Operator's License No. 30931 /	Contact Person: Matthew Osborn, Vice-President
New Operator's Name & Address: Daystar Petroleum, Inc.	Phone: 620-583-5527
P.O. Box 438, Haysville, KS 67060-0438	Oil / Gas Purchaser: American Energies Pipeline, LLC
	2/2/15 111
No. Decided	Date: d/d//3///
Title: Vice-President	Signature: The Signature of the Signatur
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hecommended action.	permitted by No
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P	PRODUCTION FEB 1 3 2015 FEB 1 3 2015
Mail to: Past Operator New Operato	r District

Amended Side Two

Amended Side Two

Must Be Filed For All Wells

KDOR Lease No.: C NE NE Section 11-T19S-R8W Rice County * Lease Name: Gray #1 * Location:_ Type of Well Well Status Well No. API No. Footage from Section Line (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Circle Circle 4620 FSL FSL/FNL 15-159-20568 660 FEL FEL/FWL Producing Gas Well Gas FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL KCC WICHITA FEL/FWL FSL/FNL FEB 0 6 2015 FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30931	Well Location:
Name: Daystar Petroleum, Inc.	CNENESec. 11 Twp. 19 S. R. 8 East X West
Address 1: P.O. Box 560	County: Rice County, KS
Address 2:	Lease Name: Gray Well #: #1
City: Eureka State: KS Zip: 67060 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Matthew Osborne, Vice-President	
Contact Person: Matthew Osborne, Vice-President Phone: (620) 583-5527 Fax: (620) 583-5536	
Email Address:	
KCC WICHITA	
Surface Owner Information: FEB 0 6 2015 Name: Roberta Gray Gwinner	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:RECEIVED	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: P.O. Box 339	county, and in the real estate property tax records of the county treasurer.
	odic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar	nk batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat (s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the ewner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this given payable to the KCC, which is enclosed with this form.