KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	lea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214088 Lease Name: HICKOK SW - SE - NE - NW Sec. 25 Twp. 29 R. 38 EVW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Lamed Lamed			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 25 Twp 29 Rge 38 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells **	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 以ん			
Type of Pit: Emergency Burn Settling				
Past Operator's License No4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:			
Title: CORPORATE ENGINEERING V.P.	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER DEC 3 0 2014			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 RECEIVED			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
	Nancy Fitzwater			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
•	· · · · · · · · · · · · · · · · · · ·			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	JAN 2 1 2015 JAN 2 1 2015			
	PRODUCTION UIC			
Mail to: Past Operator New Operat	oiDistrict			

Side Two

Must Be Filed For All Wells

Lease Name:	HICKOK		* Location: N	IW Sec 25 Twp 29 Rge	38 W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-25	15-067-20632-0000 /	Circle FSL/FNL	3200 Circle	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	1/00	
					WICHITA
			FEL/FWL		3 0 2014
			FEL/FWL		CEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
	· ·	FSL/FNL	FEL/FWL	-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) C	B-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	SW_SE_NE_NW Sec. 25 Twp. 29 S. R. 38 East X West			
Address 2: SUITE 200	County: GRANT Lease Name: HICKOK Well #: 3-25			
Address 2: SUITE 200	Lease Name: HICKOK Well #: 3-25			
Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICHTA			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014			
Surface Owner Information: Name: RUBY SCHMIDT TRUST	RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: 1111 OLD FARM ESTATES RD	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: HUTCHINSON State: KS Zip: 67501 +				
 are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will 	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, the plat (s) required by this			
form; and 3) my operator name, address, phone number, fa				
). I acknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surfactask, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and			
task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1			
task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 hand	ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.			