KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itled with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201715 Lease Name: HINDMARSH			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - NW - NW - SE Sec. 33 Twp. 29 R. 37 E			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 33 Twp 29 Rge 37 W			
Entire Project: Yes No	County: GRANT Production Zone(s): CHASE GROUP			
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 人人			
Past Operator's License No. 4824	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	070 000 0000			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Phone: 972-969-3886 KCC WICHIT			
Title: CORPORATE ENGINEERING V.P.	Men / DEC 3 0 2014			
Title:	Signature: RECEIVED			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Nancy Sitzmater			
Tille.	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is settingularland as			
•	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature 1 2015			
DISTRICT EPR _/-20-/5	PRODUCTION JAN 2 1 2015 UIC UIC			
Mail to: Past Operator New Operator	or District			

Side Two

Must Be Filed For All Wells

				SE Sec 33 Twp 29 Rge	37 W
Lease Name: HINDMARSH Well No. API No. (YR DRLD/PRE '67)		Footage from 5		Type of Well	Well Status
		Footage from Section Line (i.e. FSL = Feet from South Line)		(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned
1-33	15-067-00440-0000	2440 Circle	2440 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WILL
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014 RECEIVED
		FSL/FNL	FEL/FWL		. LCEIVED
		FSL/FNL	FEL/F W L		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) AMEND CD			
OPERATOR: License # 4824	Well Location:			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	NW_NW_NW_SE_Sec. 33 Twp. 29 S. R. 37 East West			
Address 1: 5205 N O'CONNOR BLVD	County: GRANT			
Address 2: SUITE 200	Lease Name: HINDMARSH Well #: 1-33			
Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
DALE BANKHED FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837	the lease below:			
Phone: (972) 969-3889 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com Received				
Email Address: dale.bankhead@pxd.com				
Received YANSAS CORPORATION COMMISSION	NC			
Surface Owner Information: Name: HOWELL FAMILY TRUST Address 1: 1100 W ESTATES DR APT 5104 CONSERVATION DIVISION WICHT, KS Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface owr	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.			
12/08/2014 Date: Signature of Operator or Agent:				
Date: Signature of Operator or Agent:	Title:			