### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	nittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223064
Gas Gathering System:	Lease Name: HUXMAN C L
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SESE NW _ NW_Sec11 _Twp30 _ R34 _ [] E 🗸 W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NW Sec 11 Twp 30 Rge 34
Entire Project: Yes No	County: HASKELL
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Kit
	Contact Person:DALE BANKHEAD
Past Operator's License No	
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 1 2014
33999 /	Contact Person: NANCY FITZWATER CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 33999 /	
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injectio noted, approved and duly recorded in the records of the Kansas Corporatio Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	.   Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 1-20-15	PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015
	rator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease					
* Lease Name:	HUXMAN C L		* Location:N	IW Sec 11 Twp 30 Rge	34
Well No.	API No. (YR DRLD/PRE '67)	Footage from Societies, FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
18-11	_15-081-21336-000/	1147 Circle	1253 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL		Rec KANSAS CORPORA	Pived
		F3L/FINL	FEL/FWL	DEC 1	I ION COMMISSION
		FSL/FNL	FEL/FWL	DEC 3	1_2014
		FSL/FNL	FEL/FWL	CONSERVATIO WICHITA	N DIVISION L. KS
		FSL/FNL -	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:
Name: PIONEER NATURAL RES. USA INC.	SE_SE_NW_NW Sec. 11 Twp. 30 S. R. 34 East West
Address 1: 5205 N O'CONNOR BLVD	County: HASKELL
Address 2: SUITE 200	Lease Name: HUXMAN C L Well #: 18-11
City: IRVING State: TX Zip: 75039 +	
Contact Parson, DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	the lease below: - KANSAS CORPORATION COMMISSI:
Email Address: dale.bankhead@pxd.com	DEC 2.1.200
Ernail Address:	DEC 3 1 2014
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: LEATHERS LAND CO.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 18305 LAKE POINT CIRCLE	owner information can be found in the records of the register of deeds for the
Address 2:	
City: POINT State: TX Zip: 78645 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catathe KCC with a plat showing the predicted locations of lease roads to	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface</li> </ul>	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form median being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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