KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 202063 * Lease Name: JARVIS			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SESENW_Sec. 35 Twp. 29 R. 37 E V W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 35 Twp 29 Rge 37 W County: GRANT			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039				
	Date: 12/08/2014 KCC WICHIT			
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 0 2014			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER RECEIVED			
	Phone: 281-840-4266			
New Operator's Name & Address: LINN OPERATING, INC.				
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # N/A has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Continues on records only and does not convey any ownership interest in the	above injection wents) of pit permit			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /-20-/5	PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015			
Mail to: Past Operator New Opera	ntor District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202063				
* Lease Name:	JARVIS		* Location:	NW Sec 35 Twp 29 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-35	15-067-00442-0000	Circle FSL/RDL	2400 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		EOL/ENI			
		I ODI NL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
	AMENDED		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 +	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	SESENWSec 35Twp 29S. R. 37 East 🗷 West County: GRANT Lease Name: JARVIS Well #: 1-35		
Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200	Lease Name: JARVIS Mall # 1-35		
City: IRVING State: TX Zip: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
O D VALE BANKHEAD FOR CUESTIONS CALL VIDGINIA THEDINA 070 000 5007			
Phone: (972) 969-3889 Fax: (972) 969-3587			
Phone: (972) 969-3889 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	ICHITA		
Surface Owner Information: Name: ROLLIN P. HAGERMAN FARM PARTNERSHIP RECI			
Address 1: P.O. BOX 670	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ULYSSES State: KS Zip: 67880	- , , , y saw see at the county wedsurer,		
	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). Lat KCC will be required to send this information to the surface owner.	being filed is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this not email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the tag section of this form		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
hereby certify that the statements made herein are true and correct to	the hest of my knowledge and boliof		
12/09/2014	7		
Date: Signature of Operator or Agent:	Corporate Engineering V.P.		