O10115_Jennings_MJ_1_18.pdf
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tea with this form. I			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 202112 Lease Name: JENNINGS M J			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	SESE SE NW_Sec. 18_Twp. 30_R. 35_ EV W			
Spot Location: feet from N / S Line	,			
feet from E / W Line	Legal Description of Lease: NW Sec 18 Twp 30 Rge 35 W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	, , ,			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 KCC WICHIT			
Title: CORPORATE ENGINEERING V.P.	Man			
	DEC 3 0 2014			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER RECEIVED			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Nancy Sitamates			
Title: Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION JAN 2 1 2013 UIC			
Mail to: Past Operator New Operator	or District			

Must Be Filed For All Wells

KDOR Lease No.:	202112	
KDOR Lease No.: _		
	15 115 100 14 1	

Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-18	15-067-00505-0000	2756 Circle	2752	<i>Circle</i> _F⊕/FWL	GAS	PR
		FSL/FNL		_FEL/FWL		-
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		· -
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
 .		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		KCC WICHITA
		FSL/FNL		_ FEL/FWL		DEC 3 0 2014
		FSL/FNL		_FEL/FWL		RECEIVED
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/F W L	-	
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	Well Location:		
Name: TONLER NATURAL RES. USA INC.	SE .SE - SE - NW Sec. 18 Twp. 30 S. R. 35 East X West		
Address 1: 5205 N O'CONNOR BLVD	County: GRANT		
Address 2: SUITE 200	Lease Name: JENNINGS M J Well #: 1-18 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837			
Phone: (972) 969-3889 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	516 16456 5616 11 .		
Email Address: dale.bankhead@pxd.com			
Reseived			
Surface Owner Information: Name: BREWER FARM & RANCH LLP Address 1: 1017 CLEAR CREEK DRIVE Address 2: City: MESQUITE State: TX Zip: 75181	When filing a Form T.1 involving multiple surface current ettech an additional		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	hatteries ninelines and electrical lines. The locations shows an the mist		
form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this		
that I am being charged a \$30.00 handling fee, payable to the KC	f the surface owner by filling out the top section of this form and C, which is enclosed with this form.		
lf choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 (e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief		
	<i>a</i>		
12/08/2014 Date: Signature of Operator or Agent;	Corporate Engineering V.P.		