### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222925
Gas Gathering System:	Lease Name: KIRKPATRICK J L
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE _ NW _ NW _Sec9 _ Twp30 _ R34 E 🗸 W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NW Sec 9 Twp 30 Rge 34
Entire Project: Yes No	County: HASKELL
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Type of Fit Emergency Burn Setting	
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 Received KANSAS CORPORATION COMMISSION
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	12/08/2014
Title: CORPORATE ENGINEERING V.P.	Mrs. 2014
Title: OOK OVATE ENGINEERING V.F.	Signature: CONSERVATION DIVISION WICHITA KS
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
Non operator a Liconde No.	
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:
	N/A
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #N/Ahas been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	I permitted by No:
Termit No	permitted by No.:
Date:	Date:
Date:	Date:

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 222925				
* Lease Name:	KIRKPATRICK J L		* Location:N	W Sec 9 Twp 30 Rge	34
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-9	15-081-21281-0000/	1250 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·····
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		• •
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
<del></del>					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Wall Location		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD	Well Location: SENWNW_Sec. 9 Twp. 30 S. R. 34 East X West		
Address 1. 5205 N O'CONNOR BLVD	County: HASKELL		
Address 2: SUITE 200	Lease Name: KIRKPATRICK J L Well #: 10-9		
City: IRVING State: TX Zip: 75039 +			
Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886	Received		
Email Address: dale.bankhead@pxd.com	KANSAS CORPORATION COMMISS		
Email / ddiess.	DEC 3 1 2014		
Surface Owner Information.	CONSERVATION DIVISION		
Surface Owner Information: Name: _ROONEY RANCH INC.	WICHITA, KS		
Address 1: 1961 ROAD CC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: SATANTA State: KS Zip: 67870 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this can demail address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
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