KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ibmitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216072 Lease Name: KOENIG CHARLES		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	NW - NW - SE - SE Sec. 11 Twp. 30 R. 36 EVW		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE Sec 11 Twp 30 Rge 36 W		
Entire Project: Yes No	County: GRANT Production Zone(s): CHASE GROUP		
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.			
33000 /	NANCY FITZWATER		
New Operator's License No. 33999	Contact Person:		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwaler		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the conveying transfer in the conve	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged a	s is acknowledged as		
the new operator and may continue to inject fluids as authorized b	y the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	- Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015		
Mail to: Past Operator New Ope			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 216072				
			* Location:	SE Sec 11 Twp 30 Rge 36	W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-11	15-067-20916-0000/	1250 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	VCC N	/ICHITA
		FSL/FNL	FEL/FWL	DEC 30	2014
		FSL/FNL	FEL/FWL	RECEI	VED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				· 	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)		
ODERATOR: License # 4824	Moll Lapation.		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	Well Location: NW_NW_SE_SE_Sec. 11 Twp. 30 S. R. 36 East West County: GRANT Lease Name: KOENIG CHARLES Well #: 8-11		
Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200			
City IRVING State TX 7in 75039	Welling Franchister with the second s		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 969-3886 Fav. (972) 969-3587	_		
Email Address: dale.bankhead@pxd.com	KCC WICHITA		
EITIAII Address.	DEC 3 0 2014		
Surface Owner Information:			
	RECEIVED		
Name: DELORES BARKER LIFE ESTATE Address 1: 4993 S W 30 ST	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: KINGMAN State: KS Zip: 67068 +			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and lee KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.		
	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XV			