KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214212		
Gas Gathering System:	Lease Name: SHAW		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW - SW - NE - SE Sec. 10 Twp. 29 R. 37 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE Sec 10 Twp 29 Rge 37 W		
Entire Project: Yes No	County: GRANT Production Zone(s): CHASE GROUP Injection Zone(s):		
Number of Injection Wells**			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHIT		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Signature:		
	RECEIVED		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /-2/-15	PRODUCTION JAN 2 2 2015 District Distr		
Mail to: Past OperatorNew Operator	District District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 214212					
* Lease Name:	SHAW	······································	* Location:	SE Sec 10 Twp 29 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-10	15-067-20653-0000	1750 Circle	1300 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		KCC WICHITA
					DEC 3 () 2014
					" SECTIVED
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW_SW_NE_SE Sec. 10 Twp. 29 S. R. 37 East X West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200			
Address 2: SUITE 200	County: GRANT Lease Name: SHAW Well #: 3-10		
City. IRVING State: TX 7in: 75039	If filing a form T.1 for multiple wells an a losse outer the level description		
Contact Person: DALE BANKHEAD			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	RECEIVED		
Surface Owner Information: DARRELL & PAT MANGELS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: DARRELL & PAT MANGELS Address 1: 8830 W RD 15			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		