## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subr	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208132			
Gas Gathering System:	Lease Name: SIMMONS			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>NE Sec. 2 Twp. 31 R. 39</u> E V W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE Sec 2 Twp 31 Rge 39 W			
Entire Project: Yes No	County: STEVENS			
Number of Injection Wells**	Production Zone(s):COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
N/A	footform N/ O Line of Cooting			
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 KCC WICHI			
Title: CORPORATE ENGINEERING V.P.	May DEC 3 0 2014			
Title:	Signature:			
33000	Contact Person: NANCY FITZWATER			
New Operator's License No. 33999				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzmates			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # N/A has been			
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION			
Mail to: Past Operator New Ope	rator District			

#### Side Two

Must Be Filed For All Wells  ✓						
KDOR Lease	No.: _ 208132					
* Lease Name: SIMMONS			* Location:N	* Location: NE Sec 2 Twp 31 Rge 39 W		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
2-2	15-189-20075-000	0 1400 Circle FSL/RDL	1400 Circle	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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			FEL/FWL			
			FEL/FWL		-	
		FSL/FNL				
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

FSL/FNL \_\_\_\_\_FEL/FWL

\_F\$L/FNL \_\_\_\_\_FEL/FWL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NE_Sec. 2 Twp. 31 S. R. 39 East 🗷 West		
Address 1: 5205 N O'CONNOR BLVD	County: STEVENS		
Address 2: SUITE 200	County: STEVENS  Lease Name: SIMMONS Well #: 2-2		
City: IRVING State: TX Zip: 75039 +  Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	# <b>/</b> 00 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Email Address: dale.bankhead@pxd.com	KCC WICHIT		
Ziridin yildi osol	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: C-L FARMS	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: C-L FARMS  Address 1: 12001 E ROAD 24	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>JOHNSON</u> State: KS Zip: <u>67855</u> +			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I	acknowledge that, because I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	2		
12/08/2014	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XUX	Title:		