Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	intea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015 KS Dept of Revenue Lease No.: 208135 Lease Name: SMITH NW - NW - SE - NW Sec. 30 Twp. 31 R. 38 EVW		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from L E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW Sec 30 Twp 31 Rge 38 W		
Entire Project: Yes No	County: STEVENS Production Zone(s): COUNCIL GROVE GROUP Injection Zone(s):		
Number of Injection Wells **			
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 DEC 3 0 2014		
	man promus		
Title: CORPORATE ENGINEERING V.P.	Signature: RECEIVED		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
	n authorization, surface pit permit # N/A has been		
Acknowledgment of Transfer: The above request for transfer of injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Contribusion records only and does not convey any ownership interest in the	suboro injection wenter or prepermit		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR/-22-/5	PRODUCTION JAN 2 3 2015 ULAN 2 3 ZU 13		
Mail to Doct Operator	otor District		

Side Two

Must Be Filed For All Wells

	No.: 208135 SMITH		* Location: N	IW Sec 30 Twp 31 Rge	38 W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-30	15-189-20059-0000/	Circle 1400 FSL/RISI	1400 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VCC VALOURE
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		DEC 3 0 2014
					" "FOLIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	_ Well Location:		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	NW_NW_SE_NW Sec. 30 Twp. 31 S. R. 38 East West		
Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200	County: STEVENS Lease Name: SMITH Well #: 2-30		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
Phone: (972) 969-3886 Fax: (972) 969-3587	_ KCC WICHITA		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	RECEIVED		
Surface Owner Information: Name: BEACHNER SOUTHWEST FARMING			
Address 1: P.O. BOX 128	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: ST PAUL State: KS Zip: 66771 +			
the KCC with a plat showing the predicted locations of lease roads, ta	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax ✓ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
12/08/2014	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: ROS	Title:		