KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216817 Lease Name: SMITH			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SW - SW - NE - SE Sec. 26 Twp. 27 R. 40 E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 26 Twp 27 Rge 40 W County: STANTON Production Zone(s): CHASE GROUP			
Entire Project: Yes No				
Number of Injection Wells **				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD KCC WICHIT			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 DEC 3 0 2014			
Title: CORPORATE ENGINEERING V.P.	Signature: Dna RECEIVED			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwates			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #N/A has been			
·	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION JAN 2 3 2015 UIS AN 2 3			
Mail to: Past Operator New Operat	tor District			

Side Two

Must Be Filed For All Wells

	No.: 21681/			SE Soc 26 Two 27 Bgo	10 W
* Lease Name:	SMITH		* Location:	SE Sec 26 Twp 27 Rge 4	+O VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-26	15-187-20490-0000	Circle RSD/FNL	Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AA.10.010.00	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC MIOLUT
					NCC WICHIIA
					DEC 3 0 2014
					· VECEIVED
			FEL/FWL		
			FEL/F W L		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		
					-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	SW_SW_NE_SE_Sec. 26 Twp. 27 S. R. 40 East West County: STANTON Lease Name: SMITH Well #: 3-26			
Address 1: 5205 N O'CONNOR BLVD				
Address 2. SOITE 200	Lease Name: SMITH Well #: 3-26			
City: <u>IRVING</u> State: <u>TX</u> Zip: <u>75039</u> +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: DALE BANKHEAD	the lease below:			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICHITA			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014			
Conference Occurrent Informations	RECEIVED			
Surface Owner Information: Name: KEITH & DIANA DAVIS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Name: KEITH & DIANA DAVIS Address 1: PO BOX 372				
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodithe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.			
12/08/2014 Date: Signature of Operator or Agent: Data	Corporate Engineering V.P.			