KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ... Effective Date of Transfer: _ 1/1/2015 Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 203588 Gas Gathering System:_ Lease Name: SPIKES Saltwater Disposal Well - Permit No.: ____ _-NE_-NE_-SW_Sec.__17_Twp.__31__R.__37___F \infty W __ feet from __ N / __ S Line Legal Description of Lease: _ _ feet from | E / | W Line SW Sec 17 Twp 31 Rge 37 Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: STEVENS Number of Injection Wells __ Production Zone(s):_CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No .: __ feet from T N / T S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Workover DR Drilling Burn Settling Haul-Off Past Operator's License No. DALE BANKHEAD PIONEER NATURAL RES. USA INC. Past Operator's Name & Address: 972-969-3889 FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837 RECEIVED 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039 12/08/2014 KANSAS CORPORATION COMMISSION Title: CORPORATE ENGINEERING V.P. <u>ian **20**</u>2015 Signature: CONSERVATION DIVISION New Operator's License No. 33999 / Contact Person: NANCY FITZWATER New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4266 FOR QUESTIONS, CALL KAREN DAVID 281-840-4000 600 TRAVIS, SUITE 5100 Oil / Gas Purchaser: PIONEER NATURAL RESOURCES HOUSTON, TEXAS 77002 Date: 12/08/2014 Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR Nancu Fitzwater Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ N/A noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: _ permitted by No.: _ Date: _ Date: Authorized Signature DISTRICT PRODUCTION _ Mail to: Past Operator ___ New Operator

Side Two

Must Be Filed For All Wells

Lease Name:	SPIKES		* Location:	SW Sec 17 Twp 31 Rge 3	7
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-17	15-189-10096-0000	2253 Circle	2840 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL	KANSAS <u>C</u> ORF	RECEIVED PORATION COMMISSION
		FSL/FNL	FEL/FWL		20 2015
		FSL/FNL	FEL/FWL	CONSERV	MITON DAMA
		FSL/FNL .	FEL/FWL .		CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL .	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: 1: # 4824			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	Well Location: NESWSec. 17 Twp. 31 S. R. 37 ☐ East 🗷 West		
Address 1, 5205 N O'CONNOR BLVD			
Address 3. SUITE 200	County: STEVENS Lease Name: SPIKES Well #: 1-17		
City: IRVING State: TX Zip: 75039 +			
Contact Person, DALE BANKHEAD, for questions call Virginia 972-969-5837	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD. for questions call Virginia 972-969-5837 Phone: (972) 969-3889 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com			
KANSAS CORPORATION COMMISSION			
Surface Owner Information: Name: WARREN W. SPIKES JAN 20 2015			
Name: WARREN W. SPIKES JAN 20 2015	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 130 N. JACKSON ST. Address 2: CONSERVATION DIVISION WICHITA, KS			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: HUGOTON State: KS Zip: 67951 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic	C Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat		
 I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledged. 	(House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this email address.		
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