## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	πea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015  KS Dept of Revenue Lease No.: 214217  Lease Name: STEEN  SW _ SW _ NE _ SE _ Sec. 2 _ Twp. 30 _ R. 37 _ DEV W			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:  SE Sec 2 Twp 30 Rge 37 W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s):CHASE GROUP			
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHI			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/00/2014			
Title: CORPORATE ENGINEERING V.P.	Signature:			
	RECEIVED			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #N/A has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR _/-2/-15	PRODUCTION JAN 2 2 2015 WAN 2 2 2013			
Mail to: Past Operator New Operator	or District			

#### Side Two

### Must Be Filed For All Wells

	No.: 214217			NE Coo 0 Tum 20 Dec 27	\A/
* Lease Name:	SIEEN		* Location:S	SE Sec 2 Twp 30 Rge 37	VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-2	15-067-20661-0000	1330 Circle	Circle 1250 r⊕/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- COMICHITA
		FSL/FNL	FEL/F <b>WL</b>		KCC WICHITA
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		RECEIVED

FSL/FNL \_

FSL/FNL \_

FSL/FNL

FSL/FNL

FSL/FNL

\_FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

FSL/FNL

\_\_FSL/FNL

\_ FEL/FWL \_

\_ FEL/FWL

\_ FEL/FWL

\_\_ FEL/FWL

\_ FEL/FWL

\_FEL/FWL

\_FEL/FWL

\_FEL/FWL

\_ FEL/FWL

\_ FEL/FWL

\_\_\_\_ FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	Well Location:			
Name: PIONEER NATURAL RES. USA INC.	SW_SW_NE_SE_Sec. 2 Twp. 30 S. R. 37 East X West			
Address 1: 5205 N O'CONNOR BLVD	County: GRANT			
Address 2: SUITE 200	Lease Name: STEEN Well #: 3-2			
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: DALE BANKHEAD	the lease below:			
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	KCC WICHITA			
City: IRVING  State: TX  Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886  Email Address: dale.bankhead@pxd.com	DEC 3 0 2014			
Surface Owner Information:	RECEIVED			
Name: VIRGINIA HATFIELD TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Name: VIRGINIA HATFIELD TRUST Address 1: 3538 S. RD C				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
Address 2:				
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s, I acknowledge that I must provide the name and address	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct to				
12/08/2014  Date: Signature of Operator or Agent:	Corporate Engineering V.P.			
Date: Signature of Operator or Agent: XUNA	IIUe:			