#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	uea with uns ionn.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015  KS Dept of Revenue Lease No.: 214918  Lease Name: STEEN  NE_NE_SW_SW_Sec. 29 Twp. 29 R. 37 EVW  Legal Description of Lease: SW Sec 29 Twp 29 Rge 37 W  County: GRANT  Production Zone(s): CHASE GROUP		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA  Date: 12/08/2014  Signature:		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039			
Title: CORPORATE ENGINEERING V.P.			
	RECEIVED		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	D. 281-840-4266		
600 TRAVIS, SUITE 5100			
	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwates		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Dato	Pata		
Date:	Date:		
DISTRICT EPR _/- 21-15	PRODUCTION JAN 2 2 2015 UIFAN 2 2 2015		
Mail to: Past Operator New Operato	I H I W TO TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	STEEN	* Location: SW Sec 29 Twp 29 Rge 37 W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-29	15-067-20729-0000	Circle 1250 RSL/FNL	3999 Circle F⊕/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
.,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
					_
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent)		
OPERATOR: License # 4824	Well Location:		
	NE_NE_SW_SW Sec. 29 Twp. 29 S. R. 37 East Wes		
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200	Lease Name: STEEN Well #: 3-29		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837			
Phone: ( 972 ) 969-3889 Fax: ( 972 ) 969-3587			
Email Address: dale.bankhead@pxd.com			
Rene ved Kansas compusation commissio	<del>N</del>		
Surface Owner Information:  Name: ROGER CAMBIER  Address 1: 375 AMENO DR E			
Address 1: 375 AMENO DR E	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: PALM SPRINGS State: CA Zip: 92262 +	teasurer.		
are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(a) or the land about which the subject well is or will be loc	et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.		
TO A WILL BO LOCATION TO SELLA FIRST HIGH HARDEL TO THE CHILACE UNIT	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
12/08/2014			
Date: Signature of Operator or Agent:	Title:		