KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subr	mitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214779		
Gas Gathering System:	Lease Name: SULLIVAN		
Saltwater Disposal Well - Permit No.:	SW _ SW _ NE _ NE _ Sec33 _ Twp28 _ R37 _ F _ W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE Sec 33 Twp 28 Rge 37 W County: GRANT County: GRANT County: CHASE GROUP Injection Zone(s): CONSERVATION TO THE CONSERVAT		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Krt		
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
	men.)		
Title: CORPORATE ENGINEERING V.P.	Signature:		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Nancy Sitzmater		
Title: Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #N/Ahas been		
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	permitted by No.:		
D.	. Date:		
Date:	Date:		
DISTRICT EPR /-20-/5	PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015		
Mail to: Past Operator New Oper	PRODUCTION		

Side Two

Must Be Filed For All Wells

ease Name: _	SULLIVAN		* Location:	NE Sec 33 Twp 28 Rge	37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-33	15-067-20711-0000	4030 Circle	Circle 1250 KD/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMI
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well-continu		
Nome: PIONEER NATURAL RES. USA INC.	Well Location: SW_SW_NE_NE_Sec. 33 Twp. 28 S. R. 37 East west County: GRANT Lease Name: SULLIVAN Well #: 3-33 If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD			
Address 2: SUITE 200			
Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 +			
Contact Person. DALE BANKHEAD	the lease below:		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	KANSAS CORPORATION COMMISSI		
Email Address: dale.bankhead@pxd.com	DEC 2.0 and		
Liliali Addiess.			
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	Town, NS		
Name: SULLIVAN INC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 201 S MAIN			
Address 2:			
City: ULYSSES State: KS Zip: 67880 +			
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P. Title:		