#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216004  Lease Name: TEETER J W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SW - SW - NE - NE Sec. 15 Twp. 30 R. 36 E W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE Sec 15 Twp 30 Rge 36 W		
Entire Project: Yes No	County: GRANT  Production Zone(s): CHASE GROUP		
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 戊戊		
Past Operator's License No. 4824 /	Contact Person:DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 KCC WICHIT		
Title: CORPORATE ENGINEERING V.P.	Signature:		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100			
HOUSTON, TEXAS 77002	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzunates.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #N/Ahas been		
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Data		
Date:	Date:		
12116	PRODUCTION JAN 2 2 2015 . LACK 2 2 7015		
Mail to: Past Operator New Operator	04.61		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease I	No.: 216004				
* Lease Name: _	TEETER J W		* Location:N	NE Sec 15 Twp 30 Rge	36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-15	15-067-20877-0000/	Circle RSI/FNL		GAS	PR
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVED
		FOL/FINL	FEL/FVVL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	SW_SW_NE_NE_Sec. 15 Twp. 30 S. R. 36 East west		
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  SUITE 200			
Address 2: 5511 = 255	County: GRANT  Lease Name: TEETER J W Well #: 14-15		
City:       IRVING       State:       TX       Zip:       75039       +         Contact Person:       DALE BANKHEAD         Phone:       ( 972 )       969-3886       Fax:       ( 972 )       969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:  KCC WICHITA  DEC 3 0 2014		
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587			
Email Address: dale.bankhead@pxd.com			
	RECEIVED		
Surface Owner Information:  Name: SHERI TEETER  Address 1: PO BOX 4064  Address 2:  City: DURANGO State: CO Zip: 81302-4064 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and alk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
12/08/2014  Date: Signature of Operator or Agent: Date	Corporate Engineering V.P.		