KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 204003			
Gas Gathering System:	Lease Name: TEETER J W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>NE - NE - NE - SW Sec. 10 Twp. 30 R. 36</u> □ E ✓ W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SW Sec 10 Twp 30 Rge 36 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells**	Production Zone(s):CHASE GROUP			
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)				
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 人社			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: KANSAS CORPORATION COMMISSION			
Title: CORPORATE ENGINEERING V.P.	Man a a a a a a			
Title:	Signature. UEC 3 0 2014			
New Operator's License No. 33999 /	CONSERVATION DIVISION Contact Person: NANCY FITZWATER WICHITA, KS			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100				
	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzurates.			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #N/Ahas been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date: Authorized Signature	Authorized Signature 2015			
DISTRICT EPR /-2/-15	PRODUCTION JAN 2 2 2015			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 204003				
Lease Name:	TEETED IM		* Location:	SW Sec 10 Twp 30 Rge	36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-10	15-067-00208-0000	2495 Circle	2742 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
· · · · · ·		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISS DEC 3 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 4824	Well Location:			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	NE_NE_SW Sec. 10 Twp. 30 S. R. 36 East X West			
Address 1: 5205 N O'CONNOR BLVD				
Address 2: SUITE 200	County: GRANT Lease Name: TEETER J W Well #: 2-10 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587				
Phone: (972) 969-3886	_			
Email Address: dale.bankhead@pxd.com	Received Kansas corporation commission			
Email Address:	DEC 3 0 2014			
Surface Owner Information: Name: MYRTLE TEETER FAMILY LTD PARTNERSHIP Address 1: PO BOX 651 Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tall	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☑ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.			
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.			
12/08/2014	Corporate Engineering V.P.			
Date: Signature of Operator or Agent: XUI	Title:			