KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207210			
Gas Gathering System:	Lease Name: THRELKELD H L			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	N2 Sec 6 Twp 30 Rge 34 W			
Entire Project: Yes No	County: HASKELL			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling 允分			
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: KCC WICHITA			
Title: CORPORATE ENGINEERING V.P.	Mrs. 1 DEC 3 0 2014			
Title:	Signature: PECFIVED			
New Operator's License No.	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
	Signature: Nancy Sitzwater			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #N/A has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
remit No	permitted by No.:			
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR _/-23-/5	PRODUCTION JAN 2 7 2015 UIGLAN 2 6 2013			
Mail to: Past Operator New Operat	* ·			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 207210				
* Lease Name:	THRELKELD H L		* Location: N	l2 Sec 6 Twp 30 Rge 3	34 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-6	15-081-20131-0000/	Circle FSL/RDL	2640 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICHITA
	·	FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	S2_N2_N2_Sec. 6Twp. 30 _S. R. 34 East ⊠ West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	County: HASKELL		
Address 2: SUITE 200	Lease Name: THRELKELD H L Well #: 2-6		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	RECEIVED		
Surface Owner Information: Name: DENIO-THRELKELD MARITAL TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: P.O. BOX 542016			
Address 2:			
Address 2:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: XUI	Title:		