KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be	e submitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216811		
Gas Gathering System:	Lease Name: TIMM R K		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW - NE _ SW _ SE Sec27 Twp27 R40 E _ W		
feet from E / W Line			
Enhanced Recovery Project Permit No.:	SE Sec 27 Twp 27 Rge 40 W County: STANTON Production Zone(s): CHASE GROUP		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA		
Past Operator's License No. 4824 >	Contact Person:DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA IN	NC. Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 750			
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 0 2014		
New Operator's License No. 33999	CONSERVATION DIVISION Contact Person: NANCY FITZWATER WICHITA, KS		
New Operator's Name & Address: LINN OPERATING, INC.	004 040 4000		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date:		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwates		
Acknowledgment of Transfer: The above request for transfer of innoted, approved and duly recorded in the records of the Kansas Corporation records only and does not convey any ownership interest	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledge	ed as is acknowledged as		
the new operator and may continue to inject fluids as authorize	ed by the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 2 3 2015 UICJAN 2 3 2013		
Mail to: Past OperatorNew	OperatorDistrict		

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Must Be Filed For All Wells

KDOR Lease	No.: 216811				
Lease Name:	TIMM R K		* Location:	SE Sec 27 Twp 27 Rge	e 40 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-27	15-187-20471-0000/	1260 Circle	1660 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		COMPORATION COMMISSION DEC 3 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
·		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗀 CP-1 (Plugging Application)		
OPERATOR: License # 4824 PIONEER NATURAL RES. USA INC.	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW_NE_SW_SE_Sec. 27 Twp. 27 S. R. 40 East West		
Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: STANTON Lease Name: TIMM R K Well #: 2-27		
Address 2: TY 75039	Lease Name: Well #:		
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALL DANKILAD	Received		
Phone: (972) 909-0000 Fax: (972) 909-0007	KANSAS CORPORATION COMMISSION		
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
	CONSERVATION DIVISION —		
Surface Owner Information:	WICHITA, KS		
Name: WINGER FEEDYARD INC. Address 1: 6372 N. RD H	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 6372 N. RD H	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: JOHNSON State: KS Zip: 67855 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, at ✓ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner 	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the process. To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		