Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | | | |
|--|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: | | |
| Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 232524 | | |
| Gas Gathering System: | Lease Name: Tobias #1 | | |
| Saltwater Disposal Well - Permit No.: | C - NW - NW - NE Sec. 14 Twp. 20 R. 8 EVW | | |
| Spot Location: feet from N / S Line | | | |
| feet from E / W Line | Legal Description of Lease: | | |
| Enhanced Recovery Project Permit No.: | NE/4 Section 14-T20S-R8W | | |
| Entire Project: Yes No | County: Rice | | |
| Number of Injection Wells ** | Production Zone(s): | | |
| Field Name: Lyons Gas Area | Injection Zone(s): | | |
| ** Side Two Must Be Completed. | injection zone(s). | | |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section feet from E / W Line of Section | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | |
| Past Operator's License No. 34163 | Contact Person: Kent Strube | | |
| Past Operator's Name & Address: Gas Chasers, Inc. | Phone: 620-588-2303 | | |
| P.O. Box 533, Claflin, KS 67525 | Date: 01/28/15 | | |
| | Date: | | |
| Title: President | Signature: | | |
| New Operator's License No. 30931 | Contact Person: Matthew Osborn, Vice-President | | |
| New Operator's Name & Address: Daystar Petroleum, Inc. | Phone: 620-583-5527 | | |
| P.O. Box 438, Haysville, KS 67060-0438 | Oil / Gas Purchaser: American Energies Pipeline, KEC WICHIT | | |
| | Date: 2/2/15 FEB 0 6 2015 | | |
| Title: Vice-President | Signature: RECEIVED | | |
| | I \laver but V too be | | |
| Acknowledgment of Transfer: The above request for transfer of injection | | | |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation | | |
| Commission records only and does not convey any ownership interest in the | above injection well(s) or pit permit. | | |
| is acknowledged as | is acknowledged as | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | |
| Permit No.: Recommended action: | permitted by No.: | | |
| | Deter | | |
| Date: | Date: Authorized Signature | | |
| | PRODUCTION FEB 1 3 2015 FIGE B 1 3 7015 | | |
| Mail to: Past Operator New Operator | | | |

Side Two

Must Be Filed For All Wells

| | No.: 232524 | | | | |
|---------------|------------------------------|---|----------------------------|-----------------------------------|--------------------------------------|
| * Lease Name: | Tobias #1 | | * Location: | NW NW NE Section 14-T3 | 80S-R8W, Rice County, KS |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | <u>15-159-20704</u> √ | Circle 4976 FSL FSL/FNL | Circle 2393 FEL FEL/FWL | Gas | Inactive Gas Well |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
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| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat | thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application) | | |
|---|--|--|--|
| OPERATOR: License #_30931 | Well Location: | | |
| Name: Daystar Petroleum, Inc. | CNW_NE_Sec. 14_Twp. 20_S. R. 8 East 🗷 West | | |
| Address 1: P.O. Box 560 | County: Rice County, KS | | |
| Address 2: | Lease Name: Tobias Well #: #1 | | |
| City: Eureka State: KS Zip: 67060 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Contact Person: Matthew Osborne, Vice-President | | | |
| Contact Person: Matthew Osborne, Vice-President Phone: (620) 583-5527 Fax: (620) 583-5536 | | | |
| Email Address: | | | |
| Surface Owner Information: KCC WICHITA | · · · · · · · · · · · · · · · · · · · | | |
| Surface Owner Information: | | | |
| Name: Eddie A. and Mary Ann Tobias Trust FEB 0 6 2015 | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: 601 East 73rd RECEIVED | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: Hutchinson State: KS Zip: 67502 + | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on to Select one of the following: | atteries, pipelines, and electrical lines. The locations shown on the plat | | |
| ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and ✓ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fe | ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. nowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this | | |
| If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v | | | |
| I hereby certify that the statements made herein are true and correct to he Date: Date: | e best of my knowledge and belief. Title: Vice-President | | |