KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015 KS Dept of Revenue Lease No.: 203934 Lease Name: TROTTER SESE SE NW_Sec. 24_ Twp. 31_ R. 38_ E W			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW Sec 24 Twp 31 Rge 38 W			
Enhanced Recovery Project Permit No.:	County: STEVENS Production Zone(s): CHASE GROUP Injection Zone(s):			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
7,7,50.1.1.1.				
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:			
Title: CORPORATE ENGINEERING V.P.	Signature: Received KANSAS CORPORATION COMMISSIO			
33999 /	Contact Person: NANCY FITZWATER DEC 3 0 2014			
New Operator's License No. 33999 /	CONSERVATION DIVISION			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 WICHITA, KS			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # N/A has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Deter	Date:			
Date:	Authorized Signature			
DISTRICT EPR 1-22-15	PRODUCTION UAN 2 3 2015 UICAN 23 ZUTO			
	ator District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 203934				
* Lease Name:	TROTTER		* Location:	NW Sec 24 Twp 31 R	ge 38 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-24	15-189-10140-0000/	2447 Circle FSL/FSL	2460 Circle FEL/FWD	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		. 00,111	1		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	I (Cathodic Protection Borehole Intent) X T-1 (Transfer	c) CP-1 (Plugging Application)
OPERATOR: License # 4824	Well Location:	
Name: PIONEER NATURAL RES. USA INC.	SE_SE_SE_NW Sec. 24 Twp. 31	S R 38 Fast X West
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	County: STEVENS	
Address 2: SUITE 200	County: STEVENS Lease Name: TROTTER	Well #: 1-24
City: IRVING State: TX 7in: 75039	If filing a Form T.1 for multiple wells on a le	
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	-	Received KANSAS CORPORATION COMMISSIO
Email Address: dale.bankhead@pxd.com		DEC 3 0 2014
Surface Owner Information: MARJORIE PERSINGER		CONSERVATION DIVISION WICHITA, KS
Name: MARJORIE PERSINGER Address 1: 512 S HARRISON	When filing a Form T-1 involving multiple suit sheet listing all of the information to the left	
	owner information can be found in the recor	rds of the register of deeds for the
Address 2:	county, and in the real estate property tax re	cords of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The on the Form C-1 plat, Form CB-1 plat, or a se	ne locations shown on the plat parate plat may be submitted.
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface owner(s), I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the 	elocated: 1) a copy of the Form C-1, Form Cl in being filed is a Form C-1 or Form CB-1, the and email address. acknowledge that, because I have not provide owner(s). To mitigate the additional cost of the acknowledge that, because I have not provide owner(s).	B-1, Form T-1, or Form plat(s) required by this led this information, the led KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received	f with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to 12/08/2014	1	· 5
12/08/2014 Date: Signature of Operator or Agent:	Title:	rate Engineering V.P.