Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	IUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215199
Gas Gathering System:	Lease Name: TURBUSH
Saltwater Disposal Well - Permit No.:	
	S Line
feet from E /	W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	,
Surface Pit Permit No.: N/A	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	
Transf Div	feet from F W Line of Section
Type of Pit: Emergency Burn Set	Haul-Off Workover Drilling ドイ
Past Operator's License No. 4824 <	Contact Person: DALE BANKHEAD
Past Operator's Name & Address:PIONEER NATURAL RES	Prione:
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, T	X 75039 Date: 12/08/2014
Title: CORPORATE ENGINEERING V.P.	Signature: Received KANSAS CORPORATION COMMISSION
23000 4	DEC 3 0 2014
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER CONSERVATION DIVISION
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266 WICHITA, KS
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVIS	SOR Signature: Nancy Sitzwater
Acknowledgment of Transfer: The above request for transf	fer of injection authorization, surface pit permit # N/A has been
noted, approved and duly recorded in the records of the Kansa	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknown	owledged as is acknowledged as
the new operator and may continue to inject fluids as au	thorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 1-21-	75 PRODUCTION JAN 2 2 2015 UMAN 2 2 2015
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

Lease Name	TURBUSH		* Location:	SE Sec 32 Twp 28 Rge 3	7 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-32	15-067-20781-0000 /	1250 Circle		GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- <u></u> -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Reu	ervea
				KANSAS CORPOR	ATION COMMISSION
		FSL/FNL	FEL/FWL		O 2014
		FSL/FNL	FEL/FWL		ITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Nome: PIONEER NATURAL RES. USA INC.	NW_NW_SE_SE_Sec. 32 Twp. 28 S. R. 37 East West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	GRANT		
Address 2: SUITE 200	Lease Name: TURBUSH Well #: 3-32		
City: IRVING State: TX Zip: 75039 +	If filing a Form T.1 for multiple wells on a lease, enter the legal description of		
Contact Parcon. DALE BANKHEAD			
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	Received Kansas corporation commissi		
Email Address: dale.bankhead@pxd.com			
Enfail Addicess.	DEC 3 0 2014		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information: CITY OF ULYSSES	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: CITY OF ULYSSES Address 1: 115 W. GRANT AVE			
	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ov	ocknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Title:		