### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208161
Gas Gathering System:	Lease Name: TUTTLE
Saltwater Disposal Well - Permit No.:	***
Spot Location: feet from N / S Lin	
feet from E / W Lin	
Enhanced Recovery Project Permit No.:	NE Sec 31 Twp 30 Rge 37 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells**	Production Zone(s):COUNCIL GROVE GROUP
Field Name: PANOMA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No4824 /	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA I	INC. Phone: 972-969-3886
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 750	03912/08/2014
Title: CORPORATE ENGINEERING V.P.	KANSAS CORPORATION COMMISSIO
Title.	Signature:
New Operator's License No. 33999 /	NAMOV EITZWATED
	WICHITA, KS
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of ir	njection authorization, surface pit permit # N/A has been
	poration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interes	·
is acknowledge	ed as is acknowledged as
the new operator and may continue to inject fluids as authorize	ed by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
_	
Date:	Date:Authorized Signature
DISTRICT EPR /-21-15	PRODUCTION JAN 2 2 2013 JAN 2 2 2015
	v Operator District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 208161				
* Lease Name:	TUTTLE		* Location: <b>N</b>	NE Sec 31 Twp 30 Rg	e 37 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-31	15-067-20043-0000/	1250 Circle FSL/RTSL	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
	AMENDED		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NE_Sec. 31 Twp. 30 S. R. 37 East X Wes		
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200			
Address 2: SUITE 200	Lease Name: TUTTLE Well #: 2-31		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837			
Phone: ( 972 ) 969-3889 Fax: ( 972 ) 969-3587  Email Address: dale.bankhead@pxd.com			
Email Address: dale.bankhead@pxd.com			
KANSAS CORPORATION COMMISSIO	ON		
Surface Owner Information:  Name: DOUBLE H & G FARMS LLC  JAN 2 6 2015			
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 107 WASHINGTON CONCECUTION DIVISION WICHTIN, KS	silect listing all the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: HUGOTON State: KS Zip: 67951	, , , , , and to any to a suit.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank have preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	aled: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	f the surface government. Silver and the KCC performing this		
f choosing the second option, submit payment of the \$30.00 handling feorm and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to th	e best of my knowledge and belief.		
12/08/2014 ate: Signature of Operator or Agent:	·7		
die: Signature of Operator or Agents	Title:		