KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be s	submitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215853			
Gas Gathering System:	Lease Name: TUTTLE			
Saltwater Disposal Well - Permit No.:	<u>E2 _ W2 _ NW Sec. 31 Twp. 30 R. 37 E V W</u>			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 31 Twp 30 Rge 37 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells **	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	,0000.20.0(0)			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC	C. Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 7503				
Title: CORPORATE ENGINEERING V.P.	Signature: Consul Kansas corporation commission			
Tiue.	Oignaturo.			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER CONSERVATION DIVISION			
	WICHITA KS			
New Operator's Name & Address: LINN OPERATING, INC.				
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzurater			
Acknowledgment of Transfer: The above request for transfer of injection.	ection authorization, surface pit permit # N/A has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest i				
	- In the above injection remains or preparation			
is acknowledged	d as is acknowledged as			
the new operator and may continue to inject fluids as authorized	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _/-21-15	PRODUCTION JAN 2 2 2015 JAN 2 2 2013			
Mail to: Past Operator New C	Operator District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	215853
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* Lease Name:	TUTTLE	* Location: NW Sec 31 Twp 30 Rge 37 W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-31	15-067-20851-0000	3960 Circle	4006 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KA	Received NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent) X T-1 (Tra	ansfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824		THE PROPERTY OF		
Name: PIONEER NATURAL RES. USA INC.	. Well Location:	30 27		
Address 1: 5205 N O'CONNOR BLVD	GRANT	30 S. R. <u>37</u> ☐ East X West		
Address 2: SUITE 200	County: GRANT	2.24		
City: IRVING State: TX 7:: 75039	Lease Name: TUTTLE			
Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Email Address: dale.bankhead@pxd.com	<i>6</i> .			
KCC WIGHT				
Phone: (972) 909-3689 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com **CC WICHIT** **Surface Owner Information: Name: DOUBLE H & G FARMS LLC Address 1: 107 WASHINGTON Address 2:	When filing a Form T-1 involving multiple sheet listing all of the information to the owner information can be found in the r county, and in the real estate property to	e left for each surface owner. Surface ecords of the register of deeds for the		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	IK Dallarias pipalipas and alaatrical limes	The 1		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	located: 1) a copy of the Form C-1, Forn being filed is a Form C-1 or Form CB-1, and email address.	n CB-1, Form T-1, or Form the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	wher(s). To mitigate the additional cost of the surface owner by filling out the ta	of the VCC manufacture is		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not recei 1 will be returned.	ved with this form, the KSONA-1		
hereby certify that the statements made herein are true and correct to	the hest of my knowledge and but s			
12/08/2014 Date: Signature of Operator or Agent: Discourse	Cor	porate Engineering V.P.		