KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208163 Lease Name: WELTER NW Sec. 11 Twp. 30 R. 38 EVW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	The state of the s			
feet from L E / L W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NW Sec 11 Twp 30 Rge 38 W			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP			
Field Name: PANOMA GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injocation Zone(o).			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K≺			
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD KANSAS CORPORATION CONTACT TO THE PROPERTY OF TH			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 Det 3 U 2014 CONSERVATION DIVISION			
Title: CORPORATE ENGINEERING V.P.	Signature: WICHITA, KS			
New Operator's License No33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
	Signature Nancy Filzwater			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injectio	n authorization, surface pit permit # N/A has been			
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in th				
Continuosion records only and doco not convey any owner-only interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
	Date:			
Date:	Date:			
DISTRICT EPR /-21-15	PRODUCTION			
Mail to: Past Operator New Oper				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 208163				
Lease Name:	WELTER		* Location: N	IW Sec 11 Twp 30 Rge	38 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-11	15-067-20099-0000 /	Circle FSL/RDL	Circle 1320 FEL/F	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		2.0. 201/4
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	·	
		EOL /ENL	FEL/FWL		
		ECL/ENI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.			
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT		
Address 2: SUITE 200	County: GRANT Lease Name: WELTER Well #: 2-11		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: DALE BANKHEAD	the lease below: Received KANSAS CORPORATION COMMISSION		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com			
	DEC 3 0 2014		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: DAVID A. JOHNSON Address 1: 9144 S RD E			
Address 1: 9144 S RD E			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ULYSSES State: KS Zip: 67880 +			
 are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface or	and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	i wiii be returned.		
I hereby certify that the statements made herein are true and correct to			
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		