KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015 KS Dept of Revenue Lease No.: 215934 Lease Name: WILLIAMS E B			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NW - NW - SE - SE Sec. 31 Twp. 29 R. 35 E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SE Sec 31 Twp 29 Rge 35 W County: GRANT Production Zone(s): CHASE GROUP			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: HUGOTON GAS AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off			
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address:PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:			
	Date: KANSAS CORPORATION COMMISS			
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 0 2014			
New Operator's License No.	Contact Person: NANCY FITZWATER CONSERVATION DIVISION WICHITA, KS			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Filzwater			
	soluthorization ourface pit parmit # N/A has been			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #nas been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT FPR /-2/-/5"				
DISTRICT EPRNew Operator New New Operator New New Operator	PRODUCTION District			

Side Two

Must Be Filed For All Wells

Lease Name	WILLIAMS E B		* Location:	SE Sec 31 Twp 29 Rge	35 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-31	15-067-20869-0000	1250 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMIS
			FEL/FWL		DEC 3 0 2014
					CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #_4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW NW SE SE Sec. 31 Twp. 29 S. R. 35 ☐ East 🗷 West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200 City IRVING City TX 75039	County: GRANT		
Address 2: SUITE 200	County: GRANT Lease Name: WILLIAMS E B Well #: 4-31		
City: "The State:	If filing a Form T 1 for multiple wells on a loope opter the level description of		
Contact Person: DALE BANKHEAD	the lease below:		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587			
Email Address: dale.bankhead@pxd.com	Received KANSAS CORPORATION COR		
	DEC 3 0 20		
Surface Owner Information: Name: PAULINE ALFORD Address 1: 4179 E RD 19	CONSERVATION DIVI When filing a Form T-1 involving multiple surface owners, attach Wif-bidfitisha		
Address 1: 4179 E RD 19	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: ULYSSES State: KS Zip: 67880 +			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		