### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

ited with this form.
Effective Date of Transfer: 1/1/2015
KS Dept of Revenue Lease No.: _204233
Lease Name: WILSON
Legal Description of Lease:
County: STEVENS
Production Zone(s): CHASE GROUP
Injection Zone(s):
feet from N / S Line of Section
feet from E / W Line of Section
Haul-Off Workover Drilling
Contact Person: DALE BANKHEAD
Phone: 972-969-3886
Date: 12/08/2014 Received KANSAS CORPORATION COMMISS
Signature: DEC 3 0 2014
Conservation Division Contact Person:  NANCY FITZWATER  CONSERVATION DIVISION WICHITA, KS
Phone: 281-840-4266
Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
Date: 12/08/2014
Nancu Sitzmatex
Signature:
n authorization, surface pit permit # N/A has been
n Commission. This acknowledgment of transfer pertains to Kansas Corporation
above injection well(s) or pit permit.
is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.:
Date:
Authorized Signature
PRODUCTION JAN 2 3 2015 UIC JAN 2 3 2015

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	WILSON		* Location:	NE Sec 8 Twp 31 Rge 3	8 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from F		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-8	15-189-10123-0000	/ 1320 FSL/RDL	Circle 2240 KED/FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		E01 /EN1	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSI  DEC 3 0 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR, License # 4824	Well Location:
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.	W2_NE_Sec. 8Twp. 31 _S. R. 38 East 🗷 West
Address 1: 5205 N O'CONNOR BLVD	County STEVENS
Address 2: SUITE 200	County: STEVENS  Lease Name: WILSON Well #: 1-8
City IRVING State: TX 7in: 75039	Lease Name. Well #.
Contact Porson, DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City:     IRVING     State:     TX     Zip:     75039     +       Contact Person:     DALE BANKHEAD       Phone:     972     969-3886     Fax:     972     969-3587	<del></del>
Email Address: dale.bankhead@pxd.com	Received KANSAS CORPORATION COMMISS
Email Address.	
	DEC 3 0 2014
Surface Owner Information:	CONSERVATION DIVISION WICHITA KS
Name: BANE ENTERPRISES LLC Address 1: 2519 W NORTH VALLEY RD	WICHITA KS  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2:	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat with the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon the surface owner(selection will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescence of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat by the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.
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