Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ited with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207225			
Gas Gathering System:	Lease Name: WINTER SIMON			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease: SW Sec. 3 Twp. 30 R. 36 E W Legal Description of Lease: SW Sec 3 Twp 30 Rge 36 W County: GRANT Production Zone(s): COUNCIL GROVE GROUP			
feet from E / W Line				
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: PANOMA GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s).			
Surface Pit Permit No.: N/A	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: DALE BANKHEAD			
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICH!T			
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 DEC 3 0 2014			
Title: CORPORATE ENGINEERING V.P.				
Title: OTH OTHER ENGINEERING V.F.	Signature: KUNA RECEIVED			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266			
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: _PIONEER NATURAL RESOURCES			
HOUSTON, TEXAS 77002	Date: 12/08/2014			
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
remiii No neconimended action:	permitted by 140			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _/-20-15	PRODUCTION JAN 2 1 2015 UIC JAN 2 1 2015			
Mail to: Past Operator New Operat	1			

Side Two

Must Be Filed For All Wells

Lease Name	WINTER SIMON		* Location:	SW Sec 3 Twp 30 Rge 3	36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-3	15-067-20436-0000/	1320 Circle	1320 Circle	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		DEC 3 0 2014
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	<u>SW</u> Sec. 3 Twp. 30 S. R. 36 East 🗷 West		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT		
Address 2: SUITE 200	County: GRANT Lease Name: WINTER SIMON Well #: 3-3		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: DALE BANKHEAD	the lease below:		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	MCC WICHITA DEC 3 0 2014		
Email Address: dale.bankhead@pxd.com			
Surface Owner Information:	RECEIVED		
Name: PAULINE ALFORD Address 1: 4179 E RD 19	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	2		
12/08/2014 Date: Signature of Operator or Agent: DA	Corporate Engineering V.P. Title:		