### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ 1/1/2015 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 208178 Gas Gathering System:\_ Lease Name: YUST Saltwater Disposal Well - Permit No.: \_\_\_ SE \_ SE \_ NW \_ SE \_ Sec. \_ 30 \_ Twp. \_ 29 \_ R. \_ 37 \_ E / W feet from N / S Line Legal Description of Lease: \_ \_\_ feet from | E / | W Line SE Sec 30 Twp 29 Rge 37 W Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: GRANT Number of Injection Wells \_\_\_\_ Production Zone(s): COUNCIL GROVE Field Name: PANOMA GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: N/A N / S Line of Section (API No. if Drill Pit. WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. DALE BANKHEAD Contact Person: \_ PIONEER NATURAL RES. USA INC. Phone: 972-969-3886 Past Operator's Name & Address: KCC WICHITA 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039 12/08/2014 <del>JAN 05</del> 2015 Title: CORPORATE ENGINEERING V.P. Signature: \_ RECEIVED 33999 NANCY FITZWATER New Operator's License No. -Contact Person: New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4266 600 TRAVIS, SUITE 5100 Oil / Gas Purchaser: PIONEER NATURAL RESOURCES **HOUSTON, TEXAS 77002** Date: \_12/08/2014 REGULATORY COMPLIANCE ADVISOR/SUPERVISOR Nancy Fitzwater Signature: \_ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT \_\_\_ EPR -PRODUCTION \_\_ Mail to: Past Operator \_ **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	YUST		* Location:	SE Sec 30 Twp 29 Rge 3	37 W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-30	15-067-20040-0000 <sup>(</sup>	Circle RSL/FNL	1400 (FEL)	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL	KCC WICH	
		FSL/FNL	FEL/FWL	JAN 05 20	)15
		FSL/FNL	FEL/FWL	RECEIV	ED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 4824			
Name: PIONEER NATURAL RES. USA INC.	Well Location:		
Address 1: 5205 N O'CONNOR BLVD	SE SE NW SE Sec. 30 Twp. 29 S. R. 37 ☐ East ₩ West		
Address 2: SUITE 200	County: GRANT		
Cit. IRVING TX 75039	Lease Name: YUST Well #: 2-30		
City: IRVING State: TX Zip: 75039 +  Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	анс невзе венуу,		
Email Address: dale.bankhead@pxd.com			
KCC WICHITA			
Surface Owner Information: Name: GEORGE YUST JAN 0 5 2015	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Name: GEORGE YUST JAN UJ 2013  Address 1: 204 MANOR PL RECEIVED  Address 2:			
City: SOUTHLAKE State: TX Zip: 76092	, , , , see the state of the st		
the NCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deling filed is a Form C-1 or Form CB-1, the plat(s) required by this		
Noo will be required to seria this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling t form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief		
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12/08/2014  Date: Signature of Operator or Agent:	Corporate Engineering V.P.		