## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123779
Gas Gathering System:	Lease Name: Ross
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: The NE/4 of 12-15S-21E less tracts
✓ Enhanced Recovery Project Permit No.: E-25372	
Entire Project: 🗸 Yes 🗌 No	County: Johnson
Number of Injection Wells**	Production Zone(s): Bartlesville
Field Name: Edgerton Southwest	Injection Zone(s): Bartlesville
** Side Two Must Be Completed;	rijection zone(s).
Surface Pit Permit No.:	footform TN / TO Line of Continu
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Time of Pite   Francisco   Pite   Codifice	feet from E / W Line of Section
Type of Pit: Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34348/	Contact Person: Douglas G. Evans
Past Operator's Name & Address: Blue Diamond Holdings, LLC	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: 2/1/2015
Title: Member	Received
Title,	Signature: Signature: FED 0.0.2045
New Operators License No. 35170 /	Contact Person. Douglas G. Evans
New Operator's License No.	CONSERVATION DIVISION
Non Operator 3 Name & Address.	Phone: 700 000 4007
PO Box 128	Oil / Gas Purchaser: Coffeyville Resources
Wellsville, KS 66092	Date: 2/1/2015
Title: Member	Signature: Springly by
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
- 70-F	
DE + T2 LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25,372 Recommended action: None	permitted by No.:
Troopinion dollors Troopinion	portinited by 140.1
Date: 2-13-15 ( Link Boult	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION 2.16,15 UIC 2-13-15
Mail to: Past Operator 2-13-15 New Operator	or $2-13-15$ District $3 = 2-13-15$

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 123779

* Lease Name:	Ross		* Location:	NE/4 of 31	-14S-22E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	<u>15-091-21494-0000</u>	5115 FSL FNL	825 FEL FWL	OIL	PROD
2	15-091-21495-0000	5115 FSL FNL	1705 FELFWL	OIL	PROD
3	15-091-21618-0000	4540 FSL/FNL	1540 FEL FWL	OIL	PROD
4	15-091-21619-0000	4100 FSL/FNL	1100 FELFWL	OIL	PROD
5	15-091-21737-0000	4675 FSL/FNL	2420 FELFWL	OIL	PROD
6	15-091-21738-0000	4090 FSL/FNL	175 FEL/FWL	OIL	PROD
7	15-091-21861-0000	5115 FSL/FNL	1350 FELFWL	OIL	PROD
8	15-091-22764-0000/	4540 FSL/FNL	1100 FELFWL	OIL	PROD
9	15-091-23353-0000	4675 FSL FNL	1980 FEL FWL	OIL	PROD
_10	15-091-23354-0000	4100 FSL FNL	1100 FEL FWL	OIL	PROD
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATION	ed COMMISSION
		FSL/FNL	FEL/FWL	FEB 0.9	
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA,	DIVISION
		FSL/FNL	FEL/FWL		
<u>I-1</u>	15-091-21930-0000	5060 FSL/FNL	2420 FEL/FWL	INJ	ACTIVE
I-2	15-091-21931-0000	5060 FSL FNL	1760 FEL FWL	INJ	ACTIVE
I-3	15-091-22765-0000	4813 FSLIFNL	954 FELFWL	INJ	ACTIVE
<u>I-4</u>	15-091-22766-0000	4774 FSL FNL	1342 FELFWL	INJ	ACTIVE
I-5	15-091-23352-0000	4747 FSL FNL	1815 FELFWL	INJ	ACTIVE
I-6	15-091-23355-0000	4356 FSL FNL	793 FEL/FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34348	Well Location:
Name: Blue Diamond Holdings, LLC	NE Sec. 12 Twp. 15 S. R. 21 X East West
Address 1: PO Box 128	• •
	B
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Phil Frick	the lease below:
Phone: ( 785 ) 883-4057 Fax: ( )	The NE/4 of 12-15S-21E less tracts, Johnson
Email Address: Received	County, KS
Received  KANSAS CORPORATION COMMISSIO	N
Surface Owner Information: FEB 0 9 2015	
	When filling a Form T.1 involving and tiple a reference and an additional
Name: Ed Ross CONSERVATION DIVISION  Address 1: PO Box 8 WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Stilwell State: KS Zip: 66085 +	
, ————————————————————————————————————	-
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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