Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA INSectification NO Complication with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: SEP 26 2014 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells CONSERVATION DIVISION KS Dept of Revenue Lease No.: 200653 WICHITA, KS Gas Gathering System: Lease Name: CAMPBELL Saltwater Disposal Well - Permit No.: -NW - SW - SE Sec. 18 Twp. 25 R. 35 E W feet from N / S Line Legal Description of Lease: NW-SW-SE of Sec.18 - Twp.25 - R.35W feet from E / W Line Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Nuaoton Field Name: Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: __ (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Genea Holloway Past Operator's License No. Contact Person: marex Energy Key Production Company, Inc. 918-295-1658 Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor KCC WICHITA Greg R. Casillas Contact Person: New Operator's License No. FEB 0 2 2015 Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: NCRA ANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: permitted by No.: _ Date: Authorized Signature DISTRICT -

District

New Operator

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

* Lease Name:	CAMPBELL		Location: N	IW-SW-SE of Sec.18 -	Twp.25 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00281-0000 🗸	1120 FSL FNL	2310 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		ESI /ENI	FFI /FWI		
SERVICE DE CONTRACTOR DE C	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
aldra viirillamiiliitiinimine Herrillamik vaide viilitek					
· · · · · · · · · · · · · · · · · · ·	Application of the second of t	FSL/FNL	FEL/FWL		WICHITA
		FSL/FNL	FEL/FWL		. ———
		FSL/FNL	FEL/FWL		0 2 2015
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		
	KANSAS CORPORATION COMMISSIO		FEL/FWL		
	SEP 2 6 2014				
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receiv KANSAS CORPORATIO	red DN COMMISSION
		FSL/FNL	FEL/FWL	SEP 11	
		FSL/FNL	FEL/FWL	CONSERVATION	
		FSL/FNL	FEL/FWL	WICHITA,	KS STATES

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32621 KANSAS CORPORATION COMMISSION		
Nome: Key Production Company, Inc. CED 7 6 2014	Well Location: NW_SW_SE_Sec. 18 Twp. 25 S. R. 35 ☐ East ➤ West	
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Kearny	
Address 2: Suite 1000 WICHITA, KS	Lease Name: CAMPBELL Well #: 1	
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Genea Holloway	the lease below:	
Phone: (918) 295-1658 Fax: (918) 512-4120	aut.	
Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com		
FEB 02	2015	
Surface Owner Information:	-n/ED	
Name: FRED RIETSEMA TRUST ET AL REC	EIVED When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: PO BOX 389	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: LAKIN State: KS Zip: 67860 + 0389		
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	me Form С-1 ріаі, Form Св-1 ріаі, or a separate ріат may be submitted.	
☑ I certify that, pursuant to the Kansas Surface Owner Notice Actowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this fithe surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.	
Date: 919 3014 Signature of Operator or Agent.	Production Administration Supervisor Title:	
	Received KANSAS CORPORATION COMMISSION	

SEP 1 1 2014