### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Combinance with the Kansas Surface Owner Notification Act, KANSAS COMOST be sometimed with this form. Check Applicable Boxes: SEP 2 6 2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 200654 CONSERVATION DIVISION WICHITA, KS Gas Gathering System: Lease Name: CAMPBELL Saltwater Disposal Well - Permit No.: . \_sw \_sw \_ NE Sec. 14 Twp. 25 R. 36 E W feet from N / S Line Legal Description of Lease: SW-SW-NE of Sec.14 - Twp.25 - R.36W feet from E / W Line Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells lugoten Injection Zone(s): \*\* Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from W Line of Section Haul-Off Workover Type of Pit: Burn Emergency Genea Holloway Contact Person: \_ Past Operator's License No. Energy Co Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Greg R. Casillas 34997 Contact Person: \_ New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received (ANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 **NCRA** Tulsa, OK. 74103 President/CEO Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_ . Recommended action: Date: Authorized Signature Authorized Signature DISTRICT -District Mail to: Past Operator \_\_ **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

Lease Name	CAMPBELL		* Location: S	SW-SW-NE of Sec.14	- Twp.25 - R.36W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-093-00313-0000	2970 FSIVFNL	2310 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		EQI /ENI	EEI /EW/		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- Louis July Service		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
geographic transfer and the second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
a,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	NFSL/FNL	FEL/FWL	K	CC WICH!TA
AND ALL THE	**		FEL/FWL		FEB 0 2 2015
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		RECEIVED
	WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>FWL</b>		<u> </u>
		FSL/FNL	FEL/FWL		
The second of th		FOL/FNB	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPORATI	ved On COMMISSION
				SEP 11	2014
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA	DIVISION
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32621  Name: Key Production Company, Inc Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  Conservation Division Wichita, KS  City: Tulsa  Contact Person: Genea Holloway  Phone: (918) 295-1658  Fax: (918) 512-4120  Email Address: gholloway@cimarex.com  FEB 02 20  Surface Owner Information:	Well Location: SW_SW_NESec14Twp25S. R36East x West County: KEARNY  Lease Name: CAMPBELL
Surface Owner Information:  Name: FRED RIETSEMA TRUST ET AL  Address 1: PO BOX 389  Address 2:  City: LAKIN State: KS Zip: 67860 + 0389	IED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to be Date:    Oliver   Oliver	the best of my knowledge and belief.  Production Administration Supervisor  Title:
	Received KANSAS CORPORATION COMMISSION

SEP 1 1 2014