KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION COMMISSION WITH THE REPORT OF THE PROPERTY OF T Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP Z 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 207692 Gas Gathering System: Lease Name: CAMPBELL A Saltwater Disposal Well - Permit No.: _NE _ NE _ SW Sec. 14 Twp. 25 R. 36 E W feet from N / S Line Spot Location: Legal Description of Lease: NE-NE-NE-SW of Sec.14Twp.25 - R.36W feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Kearny Entire Project: Yes No Jounci 1 Group Number of Injection Wells Production Zone(s): Field Name: Injection Zone(s): ** Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Drilling Workover КЧ Settling Type of Pit: Genea Holloway Contact Person: _ Past Operator's License No. Energy Phone: 918-295-1658 Key Production Company, inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Signatu Contact Person: Greg R. Casillas 34997 New Operator's License No. KCC WICH!TA Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: FEB 0 2 2015 401 S. Boston Ave., Suite 2400 NCRA Oil / Gas Purchaser: Received KANSAS CORPORATION COMMISSION RECEIV Tulsa, OK. 74103 Title: President/CEO SFP 1 1 2014 Signature: ONSERVATION DIVISION WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ ______ . Recommended action: Date: Authorized Signature Authorized Signature DISTRICT -**New Operator** District Mail to: Past Operator

Must Be Filed For All Wells

	e No.: 207692				
Lease Name:	CAMPBELL A		* Location:N	IE-NE-NE-SW of Sec.	14Twp.25 - R.36W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-20517-0000/	2524 FSL FNL	2551 Circle	Gas	PROD
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	KANSAS CORPORATION COMMISSION	FSL/FNL			RECEIVED
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	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		ICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 32621 Received KANSAS CORPORATION COMMISSION	Well Location:	
Name: Key Production Company, Inc SEP 2 6 2014	NE_NE_SW Sec. 14 Twp. 25 S. R. 36 East West	
	County: KEARNY	
Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS	Lease Name: CAMPBELL A Well #: 1	
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:	
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120		
Email Address: gholloway@cimarex.com	NTA	
KCC MIC.	\$3 P. C.	
Address 1: PO BOX 389	IEW hen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:	County, and many are rounded property and recovery assessment	
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
	fee with this form. If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made herein are true and correct to Date: 919 2014 Signature of Operator or Agent	the best of my knowledge and belief. Production Administration Supervisor Title:	
	Received KANSAS CORPORATION COMMISSION	

SEP 1 1 2014