### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1 (Castification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: SEP 2 6 2014 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 200655 Gas Lease: No. of Gas Wells CONSERVATION DIVISION WICHITA, KS Gas Gathering System: Lease Name: CARLTON Saltwater Disposal Well - Permit No.: \_ N2 Sec. 6 Twp. 26 R. 34 E W feet from N / Legal Description of Lease: N2 of Sec.6 - Twp.26 - R.34W feet from \_\_\_ E / Enhanced Recovery Project Permit No.: County: Finney Entire Project: Yes No Pase Group Number of Injection Wells Injection Zone(s): \*\* Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Haul-Off Settling Emergency Type of Pit: Genea Holloway Contact Person: \_ Past Operator's License No. Cimarax Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Signat Received Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: CONSERVATION Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_ \_\_\_\_\_\_ . Recommended action: Date: Authorized Signature DISTRICT -

**New Operator** 

Mail to: Past Operator

#### Side Two

### Must Be Filed For All Wells

	No.: 200655				0.014	
Lease Name: CARLTON			* Location: N	* Location: N2 of Sec.6 - Twp.26 - R.34W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-055-00719-0000 v	3443 FSL FNL	2640 FELFWL	Gas	PROD	
		FSL/FNL	FEL/FWL			
M-MAC		FSL/FNL	FEL/FWL			
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			FEL/FWL	FEB U2 2	015	
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	KANSAS CORPORATION COMMIS	SSION FSL/FNL	FEL/FWL	Process of the	**************************************	
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	WICHITA, KS	FSL/FNL	FEL/FWL			
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				SEP_1.1	2014	
			FEL/FWL	CONSERVATION	DIVISION	
		FSL/FNL		WICHITA, I	18	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca Received KANSAS CORPORATION COMMISSION	
OPERATOR: License # 32621  Name: Key Production Company, Inc  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa  Genea Holloway  Genea Holloway	Well Location:
	1 2 2015
Surface Owner Information:  Name: WHEATLAND ELECTRIC COOPERATIVE, INC  Address 1: PO BOX 1078  Address 2:  City: GARDEN CITY State: KS Zip: 67846 + 1078	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the part of the p	the best of my knowledge and belief.  Production Administration Supervisor  Title:
	Received

KANSAS CORPORATION COMMISSION

SEP 1 1 2014